

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

H. M. OIL & GAS CONSERVATION
P.O. BOX 38240
ALBUQUERQUE, NEW MEXICO 87138

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug back a well.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Bluitt San Andres Unit	
2. NAME OF OPERATOR Murphy Operating Corporation		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR Post Office Box 2648, Roswell, New Mexico 88202-2648		9. WELL NO. Well No. 13-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 660' FSL and 1980' FEL		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13 T-8-S, R-37-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3991' GL		12. COUNTY OR PARISH Roosevelt	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PERM OR ALTER CASING
FRACURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Convert to Injection Well	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pursuant to the New Mexico Oil Conservation Order No. R-8117 convert well to injection status.

11-11-87 to 11-18-87 - Rigged up pulling unit. Tripped in with packer and set @ 4457'. Tried to load hole but couldn't. Tripped out and picked up RBP and Packer. Tripped in and set RBP at 4400'. Pumped two (2) sacks of sand tested to 500 psi. O.K. No holes from surface. Washed sand from RBP and tripped out of hole. Lay down. Tripped in hole with AD-1 Packer and set @ 4457'. Couldn't load hole. Moved packer up and set @ 4430'. Hole loaded between 4430' - 4457'. Tripped out. Layed down. Picked up cement retainer tripped in and set @ 4392' and squeezed as follows: 300 sks Class C cement with 2% CaCl. Well on vacumm. Sting back into cement retainer. Established pump rate at 5 BPM, 600 psi. Pumped 150 sks cement pressure up to 2600 psi. Reverse out. 60 sks cement @ 2500 psi. SDFN. Drilled out to 4757' PBDT. circulated 30 minutes to clean hole. Rigged up water line truck and perforated as follows 1 JSFP:

4641', 4643', 4645, 4646', 4648', 4650', 4652', 4654', 4657', 4659', 4661', 4662', 4664', 4666', 4668', 4669', 4671', 4672', 4673', and 4675' 20 holes.

Trip out with perforating gun Trip in hole with packer set at 4492'. Acidized as follows: 1000 gallons xylene and 5000 gallons 15% NeFe Acid. Drop 30 ball sealers. Flushed with 19 bbls 2% KCC water. Released packer tripped out of hole. Tripped in with internally coated injection tubing and injection packer set at 4400'. Loaded backside pressured up to 300 psi. Held for 30 minutes, no leaks. RDPU, hook up well head. Well ready for injection. Initiated injection into this well on December 1, 1987.

I hereby certify that the foregoing is true and correct

SIGNED Matt B. Murphy TITLE Production Agent

DATE 12-10-87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____