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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OH C-101 and C-11
Effective 1-1-65

Operator LAYTON ENTERPRISES, INC.	
Address 3103 79th ST. LUTHER, TEXAS 79423	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner _____

2. DESCRIPTION OF WELL AND LEASE

Lease Name BLUITT FEDERAL	Well No. 3	Pool Name, including Formation BLUITT SAN ANTONIO	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM089216
Location				
Unit Letter 0	660	Feet From The SOUTH Line and 1980	Feet From The EAST	
Line of Section 13	Township 8 S	Range 37 E	N.M.P.S. ROOSEVELT	County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ MOBIL PIPE LINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900 DALLAS, TEXAS 75221	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ CHINEE SERVICE OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) BLUITT PLANT MINERAL, N.M. 88125	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 13
	Twp. 8 S	Rge. 37 E
	Is gas actually connected? YES	When 1969

If this production is commingled with that from any other lease or pool, give commingling order number: _____

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. Diff. Res't.
Date Spudded 10-2-77	Date Compl. Ready to Prod. 11-11-77		Total Depth 4750		P.B.T.D. 4727		
Elevations (DF, RAB, RT, GR, etc.) 3997 GL	Name of Producing Formation SAN ANTONIO		Top Oil/Gas Pay 4630		Tubing Depth 4700		
Perforations 4630-4660 16 HOLES					Depth Casing Shoe 4740		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 1/2"		DEPTH SET 4740		SACKS CEMENT 325		
7 1/2"	4 1/2"				1500		

5. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-11-77	Date of Test 11-19-77	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HRS	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 34	Water - Bbls. 2	Gas - MCF 180

6. GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

7. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald L. Layton
(Signature)

PRESIDENT
(Title)

11-22-77
(Date)

OIL CONSERVATION COMMISSION

NOV 28 1977

APPROVED _____, 19____

BY **[Signature]**

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the Layton tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable oil and gas and completed value.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.