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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator EL RAN, INC.	9. Well BYRON
4. Location of Well 1603 BROADWAY LUBBOCK, TEXAS 79401	10. Field and Pool, or Wildcat
UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 7-S RANGE 32-E NMPM.	UNDETERMINED (SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Reynolds

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8 casing was set at 310' and cemented with 250 sks. cement. Cement was circulated to surface and 24 hrs. were allowed for cement to set. 1000# pressure did not drop in 30 min. Wt. of pipe was 20#h-40. 4 1/2" casing was set at 4371 and cemented with 125 sks. of 50-50 pos. wt. of pipe 9.5 j-55 Notice will be sent when we perforate oil string and cement to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Ranch TITLE Production Super. DATE 12-16-77
Orig. Signed by John Runyan Geologist
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

12/15/77

OIL CONSERVATION COMM.
HOBBS, N. M.