1.	Reason(s) for filing (Check proper box) New Well	REC AUTHORIZATION 1 RATION COMPANY Suite 800 Denver	FOR ALL AND NSPORT	SPORT OIL AND NATURAL GAS					
	Recompletion Oil X Dry Gas to Sundance Oil Exploration Company Change in Ownership Casinghead Gas Condensate								
	If change of ownership give name and address of previous owner								
1.	DESCRIPTION OF WELL AND I Leave Name CONE FEDERAL Location Unit Letter C ; 660	LEASE Well No. Fool Name, Inc 2 Tomahawk	, San	Andres	30	Kind of Lear State, Føder Født From	al or Fee Federal	Lease Na. 15019	
	Line of Section 31 Township 7S Range 32E , NMPM, Roosevelt County								
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Cit X or Condensate The Permian Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas Cities Service Company			S Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston Texas 77001 Address (Give address to which approved copy of this form is to be sent) P.O. Box 300 Tulsa Oklahoma 74102					
	If well produces cil or liquids, cive location of tanks,	Unit Sec. Twp.	Pige. 32E	·	caily connec		hen		
	f this production is commingled with that from any other lease or pool, COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Pred.			zive commingling order number: New Well Workover Deepen Total Depth		Plug Back – Same Resty, Ditt. Resty, P.E.T.D.			
	Llevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Cil/Gas Pay		Tubing Depth				
	Perforations					···	Depth Casing Shoe		
	HOLE SIZE	TUDING, CASH CASING & TUBING SI	DEPTH SET			SACKS CEMENT			
	TEST DATA AND REQUEST FO	CALLOWABLE (Test m	ust be of	ter recovers	of total vo	une of load oil	l and must be equal to o	r escerá top allow.	
	DIL WELL chie for this dep Date First New Oil Run To Tanks Date of Test				pth or be for full 24 hours) Producing Method (Flow, pump, cas lift, etc.)				
	Length of Test	Turing Prossure	Casing Pressure			Cheve Size			
	Actual Prod. During Test	ai Prod. During Test Oil-Bbls.		Water-Bble.			Gae-MCF		
ļ	GAS WELL Actual Pred, Test-MCF/D	Length of Test		Bive Con	iensqte/MM	~F	Gravity of Condersa		
						Choke Size			
	Teating Method (pitot, back pr.)	ig Mothod (pitol, back pr.) Tubing Freedows (62ut-12)		Casing Pressure (Shut-in)					
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION COMMISSION AUG - 8 1984 ByEddie W. Seay					
				TITLE Oil & Gas Inspector TITLE Oil & Gas Inspector This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffied or despended well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes of condition.					

