

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
SUNDANCE OIL COMPANY
Address
Suite 510, 1776 Lincoln St., Denver, CO 80203
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 3/12/78
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE. R-5667

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cone Federal	Well No. 2	Pool Name, including Formation Tomahawk San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. 15019
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 31 Township 7S Range 32E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 31	Twp. 7S	Rge. 32E
	Is gas actually connected?		When	
	No			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12/21/77	Date Compl. Ready to Prod. 1/16/78	Total Depth 4320	P.B.T.D. 4286					
Elevations (DF, RKB, RT, GR, etc.) 4438' KB, 4428' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4132	Tubing Depth 4025					
Perforations 4132-44', 4152-72'	Depth Casing Shoe 4320							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1799'		600 sx			
7 7/8"	4 1/2"		4320'		300 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 1/7/78	Date of Test 1/15/78	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 110	Casing Pressure 400	Choke Size 23/64"
Actual Prod. During Test 200 BO	Oil-Bbls. 200	Water-Bbls. 0	Gas-MCF 95

GAS WELL

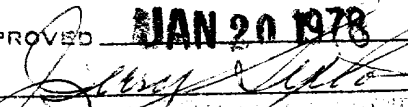
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Richard O. Dimit (Signature)
Chief Engineer (Title)
January 17, 1978 (Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 20 1978**, 19
BY 
TITLE **DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

10-10-68

JAN 19 1978

OIL CONSERVATION COM.
HOBBBS, M. M.



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

January 4, 1978

Sundance Oil Co.
1776 Lincoln Street
Suite 510
Denver, Colorado 80204

Re: Cone Federal #2

Gentlemen:

The following is a Deviation Survey of the above well:

475' - $1/4^{\circ}$	2700' - $3/4^{\circ}$
935' - $1/4^{\circ}$	3200' - $3/4^{\circ}$
1400' - $3/4^{\circ}$	3672' - $1/2^{\circ}$
1582' - $3/4^{\circ}$	4100' - $1/2^{\circ}$
1800' - $3/4^{\circ}$	4320' - $1/2^{\circ}$ T.D.
2260' - $1\ 1/4^{\circ}$	

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk
Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 4th day
of January, 1978 by Arnold Newkirk.

My Commission Expires:

April 9, 1980

Melinda Bea Newton
Notary Public

RECEIVED

JAN 19 1978

OIL CONSERVATION COMM.
HOBBS, N. M.