DISTRI SANTA FE FILE U.S.G.S. LAND OFFI I RANSPORT OPERATOR OPERATOR		REQUEST F	NSERVATION COMMIST IN OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Porm C-104 Supersedes Old C-104 and C-114 Etiocitys 1-1-65	
SUNDANCE OIL EXPLORATION COMPANY					
Address 1675 Larimer St Suite 800 Denver Colorado 80202					
Reason(s) for filing (Check proper box) Other (Please explain)					
New Well Recompletion					
Change in Own	hership	Casinghead Gas Condens			
If change of o	wnership give name				
and address of previous owner					
I. DESCRIPTI	ON OF WELL AND I	Vieil No.; Pool Name, Including For	rmation Kind of Lease	Leise No.	
CONE FEDERAL 3 Tomahawk, San An			Enders)		
Location					
Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East					
Line of Sec	tion 31 Tow	mship 7S Range 3	2E , NMPM, Roose	evelt County	
1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil I or Condensate Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas I or Dry Gas Name of Authorized Transporter of Casinghead Gas I or Dry Gas					
	Service Company		P.O. Box 300 Tulsa Okla		
give location		Unit Sec. Twp. Pge. A 31 7S 32E	Is gas actually connected? When Yes	2/28/79	
If this production is commingled with that from any other lease or pool, give commingling order number:					
V. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Fiesty,					
Designat		Date Compl. Ready to Pred.	Total Depth	P.B.T.D	
Elevations (D	evolians (DF, RKB, RT, GR, etc., Name of Producing Formation		Top C11/Gas Pay	Tubing Depth	
Perforctions				Depth Casing Shoe	
TUDING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top allow- OIL WELL (Test must be after recovery of total volume of load all and must be equal to or exceed top allow- chie for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, cas lift, etc.)				
Length of Ter		Tubing Prossure	Casing Pressure	Cheke Size	
				Gas • MCF	
Actual Prod.	During Test	Oil-Bbis.	Water-Bbls.	Gue Mor	
GAS WELL		Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Actual Prod.	Test-MCF/D	Length of lest			
Testing Meth	ed (pitot, back pr.)	Tubing Prosaws (Chui-in)	Casing Pressure (thut-in)	Choke Size	
			OIL CONSERVA	TION COMMISSION	
L CERTIFICATE OF COMPLIANCE AUG - 8 1984				1984 13	
I hereby ce	tify that the rules and	regulations of the Oil Conservation	AFFROVED		
Commission have been complied with and that the information group above is true and complete to the best of my knowledge and belief.			BYEddie W. Seay		
			TITLE Oil & Gas Inspector		
(and and	Hallon Vis	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended		
$- \leftarrow t$	/ ANDE CLER	noiwe) Amarilis C. Vilches	If this is a request for allowable for a newly denote the deviation well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with MULE 111.		
Senior	Production Assi	stant	All sections of this form must be filled out completely for allow-		
(Title) July 20, 1984			ble on new and recompleted wells.		
July 20, 1984 (Date) (Date)					

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