N. M. DIL CONS. COMMISSION P. O. BOX 1980 HO335. NEW MEXIGO, 88240

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT IN 18

FORM APP	ROVED
Budget Bureau N	o. 1004-013
Expires: Marc	

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NM-14154 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allonee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well Gas Well 8. Well Name and No. Chambers Federal #2 2. Name of Operator 9. API Well No. Murphy Operating Corporation 30-041-20442 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P. O. Box 2545, Roswell, New Mexico 88202-2545 505-623-1957 Tomahawk San Andres 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Unit D 660' FSL & 1980' FEL Roosevelt, New Mexico Section 30-7S-32E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Abandonment New Construction Recompletion Plugging Back Non-Routine Fracturing Subsequent Report Water Shut-Off Casing Repair Altering Casing Conversion to Injection Final Abandonment Notice Other Dispose Water Me: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Murphy Operating Corporation proposes the recompletion of the Chambers Federal #2 well as detailed below: TOH with production string. RU pulling unit. Perforate San Andres "P-1" interval from 4060'-4070'. 2. TIH with tubing and packer. Set packer at 4000'. Test annulus to Acidize with 2500 gallons 20% NEFE. TIH with production string. 4. TOH with tubing and packer. well to production. 6/17/93 Production Supervisor (This space for Federal or State office use defigurent or agency of the United States any false, fictitious or fraudulent statements

See Instruction on Reverse Side
ROSWELL RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully

or representations as to any matter within its jurisdiction

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