1.	ND. OF LOFILE RELEVIED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PHORATION OFFICE		ONSERVATION COMMI. IN FOR ALLOWABLE AND NSPORT OIL AND NATU	Form C-104 Superseiles Old C-104 and C-11 Effective 1-1-65 RAL GAS
	SUNDANCE OIL EXPLORATION COMPANY			
	Aidress			
	1675 Larimer St S Reason(s) for filing (Check proper box)		Colorado 80202 Other (Please explai	nj
	New Well	Change in Transporter of:		from Sundance Oil Company
	Change in Ownership	Oil X Dry Gas Casinghead Gas Condens		Oil Exploration Company
	If change of ownership give name			
	and address of previous owner	<u> </u>		
I	DESCRIPTION OF WELL AND I	LEASE		of Lease Lease No.
	Lezze Name CHAMBERS FEDERAL	Well No. Pool Name, Including Fo 2 Tomahawk, San	Company of Company	Federal or Fee Federal 14154
	Location			
	Unit Letter 0; 660	Feet From The South Line	and <u>1980</u> Fee	From The East
	Line of Section 30 Tow	mship 7S Range 32	E , NMPM,	Roosevelt County
_ '		TO OF OUL AND PATTINAL CAS	-	
1.	Maine of Authorized Transporter of Off		Address (Give address to whic	h approved copy of this form is to be sent)
	The Permian Corporation P.O. Box 1183 Houston Texas 77001 Name of Authorized Transporter of Casinghead Gas (or Dry Gas) Address (Give address to which approved copy of this form is to be sent)			
	Cities Service Company		P.O. Box 300 Tul:	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. P 30 7S 32E	Is gas actually connected?	When 6/79
		L	Yes	<u></u>
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		
	Designate Type of Completio		New Well Workover Dee	pen Plug Back Same Res/v. Diff. Rev/v
	Date Spudded	Date Compl. Ready to Pred.	Tctal Depth	P.B.T.D.
	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oll/Gas Pay	Tubing Depth
	Perforctions			Depth Casing Shoe
	TUDING, CASING, AND C		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
_			l	and ail and must be equal to or exceed top allos
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowers) DIL WELL [Dete of Test] [Dute of Test] [Producing Method (Flow, pump, cas lift, etc.]]			
	Date First New Oil Run To Tanks	Dute of Test	Preducing Method (r low, pum;	, [03 11,1, 11,1,
	Length of Test	Turing Proseure	Casing Pressure	Cheke Size
	Actual Pred. During Test	Oil-Bbis.	Water-Bbis.	Gae • MCF
	Actual Preus Daling foot			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Tubing Prosaure (Chut-in)	Casing Pressure (Shut-in)	
	Testing Method (pitot, back and	Tubing Prosecte (LLUC-IR)		
I.	CERTIFICATE OF COMPLIAN	CE	OIL CONS	ERVATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AUG - 8 1984	
			BY	
	EDUVE IS ITUS BIG COMPLETE TO THE BEST OF HIS KNOWLEDGE AND DEATCH		BYEddie W. Seay	
			This form is to be filed in compliance with RULE 1104.	
	(Signature) Amarilis C. Vilches		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with πULE 111.	
	Senior Production Assis	ille)	All sections of this form must be filled out completely for sllow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	July 20, 1984			
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