DISTRIBUTION		•	
ANTA FE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-
ILE 		AND	Effective 1-1-65
AND OFFICE	AUTHURIZATION TO TR	ANSPORT OIL AND NATUR	AL GAS
IRANSPORTER OIL			
GAS OPERATOR			
PRORATION OFFICE	_		
SUNDANCE OIL COMPANY			
Suite 510, 1776 Linco		03	
Reason(s) for filing (Check proper bo)	x) Change in Transporter of	Other (Please explain)	Allowable for December,
Change in Ownership	Casinghead Gas Counte		DEEAD GAS MUST NOT BE
If change of ownership give name	THIS WELL HAS BEEN	¥	2-15-7V
and address of previous owner		YOU DO NOT CONCURIS GE	AN EXCEPTION TO R-407(
1. DESCRIPTION OF WELL AND	LEASE		
Lease Name Chambers Federal	Well No. Pool Mame, Includion F 2 Tomahawk, San	Andres R-5609 State, Fi	
Location		1110.00 11 0 00 1 side, 11	
Unit Letter 0 ; 66	0 Feet From The south	ne and 1980 Feet F	rom The east
		200	Roosevelt
Line of Section 30 To	w <mark>nship 7S </mark> Range	JZE , NMPM,	ROUSEVEIC County
I. DESIGNATION OF TRANSPOR			
Name of Authorized Transporter of GL NAVAJO CRUDE OIL PURC		Address (Give address to which a P.O. Drawer 175, Ar	pproved copy of this form is to be sent) tesia, NM 88210
Name of Authorized Transporter of Ca			pproved copy of this form is to be sent!
N/A			
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Ege. P 30 7S 32E	Is gas actually connected?	When
			N/A
It this production is commingled with the completion of the comple	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'
Date Spudded	On - (A) XXX Date Compl. Ready to Prod.	XXX Total Depth	P.B.T.D.
11/27/77	12/15/77	4310	N/A
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
4427 GR Perforations	San Andres	4127	Depth Casing Shoe
4127-37' and 4148-4166	' (P-2 zone, San Andres)		4306
	······································	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 1753	5ACKS CEMENT 600 SX (circ.)
7 7/8"	4 1/2"	4306'	225 sx
			i
'. TEST DATA AND REQUEST F OIL WELL	UR ALLUWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	cil and must be equal to or exceed top allo
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, go	1.2
		~ 7	is lift, etc.j
12/15/77	12/15/77	Flow Craing Pressure	
12/15/// Length of Test 24 hrs.		Flow Casing Pressure 200 psi	Choke Size 20/64"
Length of Test 24 hrs. Actual Prod. During Test	12/15/77 Tubing Pressure 125 psi Cii-2bis.	Casing Pressure 200 psi Water-Bbls.	Choke Size 20/64" Gas-MCF
Length of Test 24 hrs.	12/15/77 Tubing Pressure 125 psi	Casing Pressure 200 psi	Choke Size 20/64"
Length of Test 24 hrs. Actual Prod. During Test	12/15/77 Tubing Pressure 125 psi Cii-2bis.	Casing Pressure 200 psi Water-Bbls.	Choke Size 20/64" Gas-MCF
Length of Test 24 hrs. Actual Prod. During Test 205 bbls. GAS WELL Actual Prod. Test-MCF/D	12/15/77 Tubing Pressure 125 psi Cii-Ebis. 179	Casing Pressure 200 psi Water-Bbls. 16	Choke Size 20/64" Gas-MCF TSTM Gravity of Condensate
Length of Test 24 hrs. Actual Prod. During Test 205 bbls. GAS WELL Actual Prod. Test-MCF/D N/A	12/15/77 Tubing Pressure 125 psi Oil-Ebis. 179	Cosing Pressure 200 psi Water-Bbls. 16 Eble. Condensate/MMCF N/A	Choke Size 20/64" Gas-MCF TSTM Gravity of Condensate N/A
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Length of Test 24 hrs. Actual Prod. During Test 205 bbls. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.)	12/15/77 Tubing Pressure 125 psi Cil-Ebis. 179 Langth of Test N/A Tubing Pressure (Shuz-ia) N/A	Casing Pressure 200 psi Water-Bbls. 16 Ebls. Condensate/MMCF N/A Casing Pressure (Shut-in) N/A	Choke Size 20/64" Gas-MCF TSTM Gravity of Condensate N/A Choke Size
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Longth of Test 24 hrs. Actual Prod. During Test 205 bbls. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) N/A . CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the Commission have been complied to the	12/15/77 Tubing Pressure 125 psi CH-2bis. 179 Langth of Test N/A Tubing Pressure (Shuz-Sa) N/A CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. Munch Langth of Test N/A CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. Munch Langth of Test Pressure (Shuz-Sa) N/A CE	Casing Pressure 200 psi Water-Bbls. 16 Ebls. Condensate/MMCF N/A Casing Pressure (Shut-in) N/A OIL CONSER APPROVED DEC? BY TITLE This form is to be filed If this is a request for all well, this form must be accord tests taken on the well in acc All sections of this form	Choke Size 20/64" Gas-MCF TSTM Gravity of Condensate N/A Choke Size N/A WATION COMMISSION Choke Size N/A WATION COMMISSION COMUNICA COMUNICA COMUNICA COMUNICA COMUNI
Length of Test 24 hrs. Actual Prod. During Test 205 bbls. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) N/A . CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the Commission have been complied w above is true and complete to the Commission have been complied w above is true and complete to the Commission have been complied w Actual Complete to the Commission have been complied w Commission have been complied w Complete to the Commission have been complied w Actual Complete to the Commission have been complied w	12/15/77 Tubing Pressure 125 psi Off-2bis. 179 Langth of Test N/A Tubing Pressure (Shuz-ia) N/A CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. Mumbulance functions fu	Casing Pressure 200 psi Water-Bbls. 16 Ebls. Condensate/MMCF N/A Casing Pressure (Shut-in) N/A OIL CONSER APPROVED DEC? BY TITLE This form is to be filed If this is a request for al well, this form must be accord tests taken on the well in accord tests taken on the source of the form able on new and recompleted Fill out only Sections I	Choke Size 20/64" Gas-MCF TSTM Gravity of Condensate N/A Choke Size N/A WATION COMMISSION TO SOR DISTRICT 1 in compliance with RULE 1104. Ilowable for a newly drilled or deepene mpanied by a tabulation of the deviatio prordance with RULE 111. must be filled out completely for allow



December 9, 1977

Sundance Oil Co. 1776 Lincoln St. Suite 510 Denver, Colorado 80203

Re: Chambers Federal #2

Dear Sirs:

The following is a deviation survey of the above well:

500	-	$1/4^{\circ}$
1000	-	$1/4^{\circ}$
1387	-	$1/4^{\circ}$
1753	-	$1/2^{\circ}$
2242	-	$1/2^{\circ}$

2742 - 1/2° 3220 - 1/2° 3700 - 3/4° 4107 - 3/4° 4310 - 3/4° TD

Yours very truly,

WEK-DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO ) ) COUNTY OF CHAVES )

The foregoing was acknowledged before me this  $2^{\pm \pm}$  day  $\pm \pm$ , 1977 by Arnold Newkirk. of december, 1977 by Arnold Newkirk.

My Commission Expires:

Notary Public

1980