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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐				8. Farm or Lease Name	
DRILL ☒ DEEPEN ☐ PLUG BACK ☐				Nuckols Fee	
2. Name of Operator				9. Well No.	
MorOilCo, Inc.				#1	
3. Address of Operator				10. Field and Pool, or Wildcat	
Drawer I, Artesia, N.M. 88210				Tomahawk	
4. Location of Well				12. County	
UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>S</u> LINE				Roosevelt	
AND <u>1650</u> FEET FROM THE <u>W</u> LINE OF SEC. <u>29</u> TWP. <u>7S</u> RGE. <u>32E</u> NMPM					
19. Proposed Depth				19A. Formation	
4350'				San Andres	
20. Rotary or C.T.				Rotary	
21. Elevation (Show whether DF, RL, etc.)		21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
4450.4' Gl.		\$5000. Single Well		On Approval	
21B. Drilling Contractor		22. Approx. Date Work will start			
WEK Drlg. Co.		On Approval			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	23#	1800	425sx. & 100sx.	Circ.
7 7/8"	4 1/2"	9.5#	4350	200sx.	2890'

Logs will be run to evaluate section and DST's if necessary.
BOP will be installed on 8 5/8" and tested prior to
drill out.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 3/19/78

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Subj certify that the information above is true and complete to the best of my knowledge and belief.

William W. Wagoner Title President Date 12-13-77

(This space for State Use)

BY John W. Runyan TITLE Geologist DATE DEC 19 1977

OF APPROVAL, IF ANY:

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All dimensions must be from the outer boundary line of the well

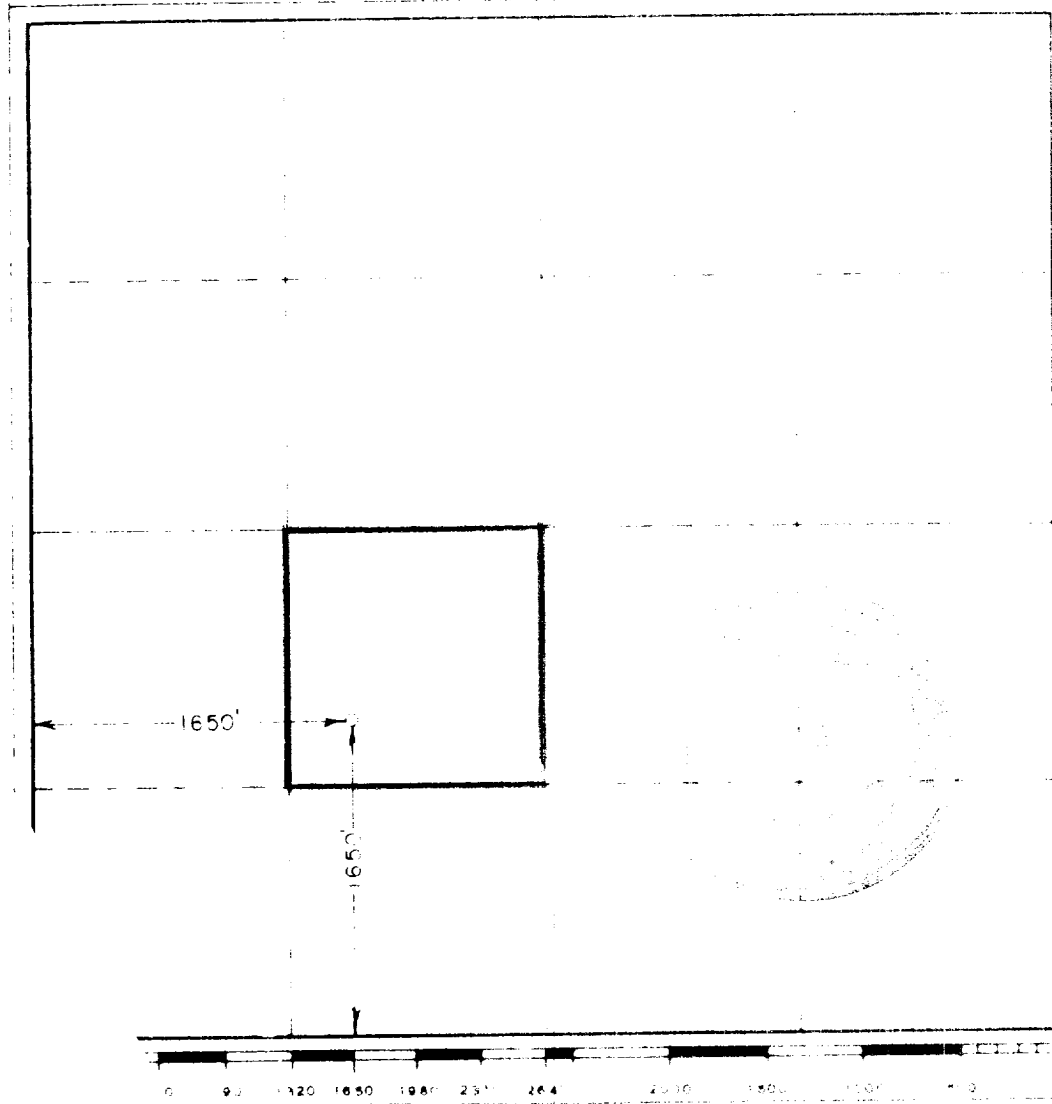
MorOilco Inc.		Nuckols Federal Fee		1
K	29	7 South	32 East	Roosevelt
1650	South	1650	West	
4450.4	San Andres	Tomahawk	40	

1. Outline the acreage dedicated to the subject well by colored pencil or ink on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the interest and royalty.
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc?

Yes ☐ No ☐ If answer is "Yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

William N. Morgan

William N. Morgan

President

MorOilCo, Inc.

12-13-77

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

November 14, 1977

W. West

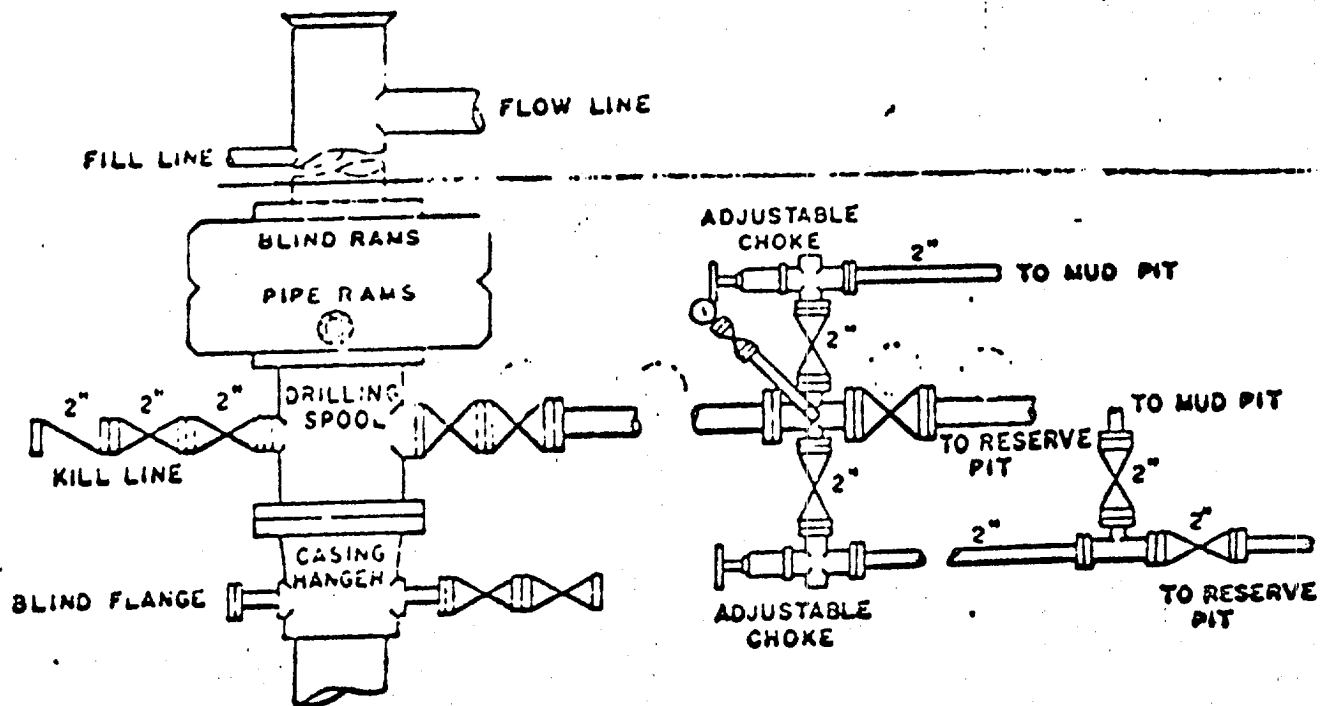
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BLOWOUT PREVENTER & CHOKE MANIFOLD

API 3M-8410-RdS



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P. O. DRAWER I
ARTESIA, NEW MEXICO 88210
Telephone 505 748-2194

Supplement to Surface Use & Operations Plan
MorOilCo, Inc. Nuckols Fee #1
1650/S 1650/W Sec 29 Twn7S Rge32E
Roosevelt Cty., New Mexico

Agreement has been reached with the Surface Owner as follows
for routing of road and restoration of surface for the subject
well.

1. Road will be routed as shown on Exhibit A.
2. Road will remain after completion of drilling operations.
3. Pad will either remain or be ripped up, to be at the land
owners discretion.
4. All pits will be back-filled and leveled.

Agreement has been reached with the surface owner as to
settlement costs for surface damages.

Date 12-13-77

W. N. Morgan
W.N. Morgan
MorOilCo, Inc.

Dillard Nuckols
Dillard Nuckols
Surface Owner

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