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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-3029	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator SUNDANCE OIL COMPANY		8. Farm or Lease Name State
3. Address of Operator Suite 510, 1776 Lincoln St., Denver, CO 80203		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>32</u> TOWNSHIP <u>7S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Tomahawk, San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4473.3 GL		12. County Roosevelt

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>SET SURFACE CASING</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 4 p.m. 4/8/78. Drilled to 1828'. Ran 45 jts. of 8 5/8", 23# surface casing. Set at 1827' KB w/450 sx Halliburton lite mixed w/5% Gilsonite, 1/2# flow-seal, 2% CaCl followed by 200 sx Class C mixed w/2% CaCl. Plug down at 9:30 a.m. 4/10/78. Circulated 50 sx cement. WOC. Will test BOP's before drilling out.

Tested Casing: Pressure up with 1000# on casing w/drilling rig pump for 1/2 hour. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard O. Dimit TITLE Chief Engineer DATE April 11, 1978

Orig. Signed by

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE April 11, 1978

CONDITIONS OF APPROVAL, Dist. 1, Supv.