

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2980

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						7. Unit Agreement Name					
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Hanks-State					
2. Name of Operator Flag-Redfern Oil Company						9. Well No. 1					
3. Address of Operator P. O. Box 23 Midland, TX 79702						10. Field and Pool, or Wildcat Undesignated					
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>8-S</u> RGE. <u>34-E</u> NMPM						12. County Roosevelt					
15. Date Spudded 6-13-78		16. Date T.D. Reached 6-23-78		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 4287' GL		19. Elev. Casinghead 4285'			
20. Total Depth 4566'		21. Plug Back T.D. 4530'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-4566' -0-		25. Was Directional Survey Made No			
24. Producing Interval(s), of this completion - Top, Bottom, Name 4494-4564'								27. Was Well Cored No			
26. Type Electric and Other Logs Run Dual Laterolog - Sidewall Neutron Porosity log											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB.. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		425		12 1/4"		250 sx Class C		None	
4-1/2"		10.5#		4566		7 7/8"		250 sx Class H Pozmix		None	
DV Tool				2203				550 sx Hall Lite			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
None										2 3/8"	
										DEPTH SET	
										4530	
										PACKER SET	
										None	
31. Perforation Record (Interval, size and number) 16 holes: 4494-95, 96, 97, 98, 4508-14, 15, 27, 28, 54, 55, 60, 61, 62, 64.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4494-4564		500 gals. 20% NE Acid			
						4494-4564		2500 gals. 20% NE Acid			
						4494-4564		30,000 gals. Titan II-30 and 48,000# 20-40 Sand			
33. PRODUCTION											
Date First Production 7-27-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented								Test Witnessed By			
35. List of Attachments Sidewall Neutron Porosity Log - Dual Laterolog - Inclination Report											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>John A. Sevensky</u>				TITLE <u>Petroleum Engineer</u>				DATE <u>9-8-78</u>			