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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Flag-Redfern Oil Company	8. Farm or Lease Name Hanks-State
3. Address of Operator P O Box 23 Midland, TX 79702	9. Well No. /
4. Location of Well UNIT LETTER 0 660 FEET FROM THE - South 1980 LINE AND FEET FROM THE East LINE, SECTION 16 TOWNSHIP 8-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4287' GL	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 135 jts. of 4-1/2" 10.50# casing. Set at 4566'. Ran in DV tool at 2203'. Cemented shoe w/250 sx. Class H Pozmix w/2% gel, 0.75% CFR-2, & 8# salt. Opened DV tool and circulated 4 hrs. Cemented 2nd stage w/550 sx. Hallicurton Lite w/0.4% CFR-2, 8# salt. Circulated out 60 sx. cement. Plug down at 3:45 PM. Tested casing to 1500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Judy Benton</u>	TITLE <u>Production Clerk</u>	DATE <u>6-24-78</u>
APPROVED BY <u>Dist. 1, Supv.</u>	TITLE <u></u>	DATE <u>JUN 25 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		