

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Flag-Redfern Oil Company	8. Farm or Lease Name Hanks-State
3. Address of Operator P. O. Box 23, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER 0, 660' FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE, SECTION 16 TOWNSHIP 8-S RANGE 34-E NMPM.	10. Field and Pool or Willcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4287' G. L.	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Flag-Redfern Oil Company desires to change the casing and cement program for this new well. Change from:

Size of Hole	Size of Casing	Weight per Ft.	Setting Depth	Sacks of Cement	Estimated Top
12-1/4"	8-5/8"	24# J-55	400'	250 Sxs	Circulate
7-7/8"	4-1/2"	950# J-55	4,700	250 sxs	3,400'
Stage Cementer			2,200'	550 sxs	Circulate

Change to:

12-1/4"	8-5/8"	24# J-55	2,200'	1000 sxs	Circulate
7-7/8"	4-1/2"	9.50# J-55	4,700'	250 sxs	3,400'

Estimated top of Rustler Anhydrite = 2180'. Cement 8-5/8" casing with 800 sks of Halliburton lt. wt. W/1/4#/sk of flocele and 8 lb. salt per sack followed by 200 sk of Class "C" with 2% cacl.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE Apr. 10, 1978

Orig. Signed by

Jerry Sexton

Dist 1, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 12 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 11 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.