District I PO Box 1986, Hobbs, NM \$\$241-1986

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District II PO Drawer DD District III			• 0		PO Box	2088		NC	Subm		Instructions on back riate District Office 5 Copies
1000 Rlo Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088							MENDED REPORT				
PO Box 2068, S				I I OWAF	RIFANI	DAII	THORI	7 A T	ION TO TE		
		LQUL		me and Address		D AO	1110101	2/(1)	1011 10 11	OGRID Nei	<del></del>
SECON	DARY O	IL CO	RPORATI	ON					14	8869	•
1	BOX 7								•	Remon for Fills	_
MARBL	MARBLE FALLS, TEXAS 78654 CG EFFECTIVE 10-01-95							0-01-95			
1	Pi Number				, Þ.	ool Name			¹ Pool Code		
	41-204	50	Tom	<u>ahawk S</u>			<u></u>				59469
Property Code 178575 Cone			e Feder		perty Naz	M			' Well Number #4		
II. 10 :											
Ut or lot no.	Section	Township	Range	Lot.lda	Feet from t	he	North/Son	th Line	Feet from the	East/West East	County
I	31	7S	32E		1980		Sout	h	660	East	Roosevelt
11	Bottom I	Hole Lo	cation								
UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the	North/Sou	th Ene	Fost from the	East/West Las	County
" Lee Code	13 December	e Method C	ada li il Can	Connection Det	1 4 6 1	79 Pressi	Number	T	C-129 Effective I	2-4- 17.6	-129 Expiration Date
F	P	of Marriage C		COLUMN DE		A) Ferma	(VE MOST		C-129 Ellective I	) (	129 Expiración Dele
III. Oil a	nd Gas	Franspo	rters					<u>I </u>			
Transpo	rter		Transporter		1	<sup>11</sup> POE		<sup>н</sup> О/G		POD ULSTR	-
OGRID		<del></del>	and Addres	• 		<del></del>				and Descrip	tion
1740			OURCE P'Grimes,			5471	0	0	A-	·31-7s-3	2E
02465	AW C	RREN 1	PETROLE	UM	19	5473	0	G		<del></del>	•
	Р.	O.Box	598,Tu	lsa, OK					A-31-7S-32E		
		·									
	· · · · · · · · · · · · · · · · · · ·					20 g 2 2 g					
V. Produced Water											
	POD				14	POD UL	STR Locatio	e and D	escription .		
19547		ion Date		<del></del>	P	<u>-30-</u>	7 <b>S-</b> 32	E			
V. Well	ud Date	ion Dau	a. <sup>M</sup> Ready Di			מד יי			™ PBTD	<u> </u>	<sup>19</sup> Perforations
,			nady D						1010		· crioraco
	14 Hole Size		31 (	Casing & Tubin	g Sine		<u>" [</u>	Depth Se		™ Sa	cks Cement
											•
VI. Well	Test Da	ıta									<del></del>
Date !	New Oil	M Gas	Delivery Date	* Te	st Date		" Test Len	già	M Thg. Pt	casu re	<sup>16</sup> Cag. Pressure
" Chol	ce Ston		"Oil		1/40.40		4 Gen		" AC	F	* Test Main: /
with and that t	be information		Con-avation E			<u> </u>	OII	L CO	NSERVAT	ION DIVI	NOIZ
knowledge and Signature:	with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  OIL CONSERVATION DIVISION  ORIGINAL SIGNED BY JURINE SEATON  DISTRICT FOR THE PRINTED STATES OF THE PRINTED SEATON.										
Printed name:	(AROL	RENNEI	3 Agra	es Tyn	nak	Title:			(P. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		
	AGENT					Approva	l Date:			DEC 00	1966
Daie:											

Printed Name

Title

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

District I PO Box 1988, Hobbs, NM 88241-1988 District II

State of New Mexico

Form C-104 Revised February 10, 1994

PO Drawer DD, Artesia, NM 88211-9719

Instructions on back
Submit to Appropriate District Office

PO Drawer DD	, Artesia, NN	4 88211-071	•	OIL CON	SERVA	ΠΟΝ	DIVISI	ON	Suba	nit to Approp	priate District Office		
District III PO B 1000 Rio Brazzo Rd., Aztor, NM 87410 Santa Fa N			PO Box	x 2088			•	5 Copies					
District IV					1 0/30	+-2000				MENDED REPORT			
PO Box 2008, 5				TIOWA	DIEAN		TILLOR	17 A T	701.70 77				
<u> </u>	Λ.	EQUES		LLLUWA		ND AL	THOR	IZAI	TON TO TE				
070			•	_	INC	·			,	OGRID Number			
SECC	ONDARY  O. BOX	OIL	CORPORA	TION -	100					14886 T	1000		
	BLE FA		PEYAG	78654					1 <i>N</i>	Reseas for FU	· 1		
			DARO	70034					CH EF	FECTIVE	10-01-95		
1	API Number				,	Pool Nam	•				* Pool Code		
30 - 0 41-20450 Tomahawk San					San 7	Andre	s				59469		
1 1 7 2 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6						roperty Na	line .	•		•	Well Number		
				one Fed	deral						#4		
	Surface 1			· · · · · · · · · · · · · · · · · · ·									
Ul er lot se.	Section	Township	Range	Lot.lda	Feet from	the 4	North/Son	oth Line	Feet from the	East/West La	County		
I	31	7s			19	80 8	So	uth	660	East	Roosevelt		
11	Bottom I	Hole Lo	cation							1.051	T ROOSEVE III		
UL or lot so.	Section	Township	Range	Let Ida	Feet from	n the	North/Se	ath Las	Feet from the	East/West La	County		
12 Lee Code	13 Producis	Mathod (	Code " Gas	Connection D	ete II C	-129 Perm	it Number		* C-129 Effective	)ata   17 (	C-129 Expiration Date		
F	P	•									• • • • • • • • • • • • • • • • • • • •		
III. Oil a	nd Gas	Transpo	rters										
Trampo	rier		" Transporter	Name		и <b>г</b> о	D	<sup>2</sup> О/G		POD ULSTR	Location		
OGRID			sed Ad-re			/				and Descrip			
174	.07   19		COUDOR	DMDG	()								
	_	29 S.	SOURCE Grimes	PTRS,	LTD	1954	Z10 [						
			OTTIMES	, 110DD	S , NI			i_	I	1-31-7S-	-32E		
<del>-0246</del>			PETROI		-   _	1954	530				•		
	J.	·O·Bo	<del>ж 598,</del> т	ulsa,	OK .					-31-7S-	-32F		
<b>200</b> 4				9 <	2)	0 1				. 01 /6-			
2347	$\nu$	ride	ent	NE	>L [ [	454	730	6					
				The									
`		·											
	V. Produced Water												
18	POD M POD ULSTR Location and Description												
1954550 P-30-75-32F													
V. Well	Complet	ion Dat	a			h-36	<del> -/5-3</del>	25					
	and Date		<sup>™</sup> Ready D	)ste		" TD			* PBTD	<u> </u>	" Perforations		
	M Bole Size		31	Casing & Tub	ine Sine			Depth Se		# C-	cks Cement		
		<del></del>		• • • • • • • • • • • • • • • • • • • •		_				- 34	La Casa		
<del></del>	·		+		<del></del>			<del></del>					
	<u>.</u>						T-1						
	·												
										<del></del> _			
VI. Well	Test Da	ta		·			············		L	· ·			
" Date !	New Oil	™ Gas	Delivery Date	* 7	Cest Date		" Test Les	Lg Lb	" Tbg. Pr	casa re	<sup>34</sup> Cag. Pressure		
				1	•			•			∪ag. Fremeire		
# Chai	ke Ster		" Oil	+	11/00 00		● Gas		" AO				
1				1		İ	1135		_ A0	-	* Test Main: /		
" I bereby cer	tufy that the ru	les of the Oi	il Con-avation i	Division have 5	orn committee								
with and that t	pe intommerica	gives above	is true, and con	npicte to the be	est of eay		OI	L CO	NSERVAT	יטוע אט	SION		
knowledge and Signature:	ocuel.	1	// .			1	(	ORIGI:	VAL SIGNED	BY			
	Lasu	1/	enne	le le		Approve	xd by:	. c	AFY WINK	<del>-</del> 1			
Printed name:	KAROL	KENNE	TS			Title:	· · · · · · · · · · · · · · · · · ·	<del></del>	ELD REP. II	<del></del>			
Title:	AGENT	*			<del></del>	Approva	d Date:	············	NOV 02	1005			
Daie:	10/17/	95	Phoné:21	10) 693	-7032	<b> </b> -			nut V b	NOV			
" If this is a						<u></u>							
100.	A A		the OGRID no	omber and nag	ne of the pres	rious opera	tor						
- un	Previous	perator Sig	malu				· · ·	<del></del>			10/27/95		
II	Title Date									Title	Date		
01540	_	015406 Murphy Operating Corp. Carol I Carola Brod Man											

## N. M. OIL CONS. COMMISSIO

Form 3160-5 (June 1990)

P. O. BOX 1980 55

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED Budget Bureau No. 1004-0135

Expires:	March	31, 1993	
Laces Decisiones		Social No.	

5.	Lea	ie Des	ignation	and	Seria	l No.
	NM-	-150	019			
6.	If Ir	dian.	Allottee	or i	ribe	Name

SUNDRY NOTICES AND REPORTS ON WELLS	- 31 AH
this farm for proposals to drill or to doppen or reentry to a different	nt reservo

Do not use this form for proposals to drill or to deepen or reentry to a Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

	<del></del>
1. Type of Well	
X Oil Gas Well □ Other	8. Well Name and No.
2. Name of Operator	Cone Federal #4
Murphy Operating Corporation	9. API Well No.
3. Address and Telephone No.	30-041-20450
P. O. Box 2545, Roswell, New Mexico 88202-2545 505-623-1957	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Tomahawk San Andres
1980' FSL & 660' FEL Unit I	11. County or Parish, State
Section 31-7S-32E	Roosevelt, New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF ACTIO	

TYPE OF SUBMISSION	TIPE OF ACTION					
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
		t t ve ti di alla alla della d				

Murphy Operating Corporation proposes the recompletion of the Cone Federal #4 well as detailed below:

- RU pulling unit. TOH with production string.
- Perforate San Andres "P-1" interval from 4138'-4172'.
- TIH with tubing and packer. Set packer at 4050'. Test annulus to 500#. Acidize with 4000 gallons 20% NEFE.
- TOH with tubing and packer. TIH with production string. Return 4. well to production.

* · · * · · · · · · · · · · · · · · · ·	
The Production Supervisor	Dete 6/17/93
APPROVED PETER W. CHESTER  JUN 3 0 1992	Date
and willfully to make to any department or agency of the IBUREAU OF LAND MANAGEMENT	te United States any false, fictitious or fraudulent statements
	APPRO

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PECEWET

Ti 0.5 1683

OCO HOBBS OFFICE