DISTRIBUTION	NEW MEXICO OIL			
ANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104		
S.G.S.		AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT CIL AND NATURAL GAS		
AND OFFICE	AUTHORIZATION TO TR			
TRANSPORTER OIL				
GAS				
PRORATION OFFICE				
Operator	; ;			
SUNDANCE OIL COMPAN	Υ			
Address Suite 510 1776 Lin	coln St. Donward CO. 000	000		
Reason(s) for filing (Check prope	coln St., Denver, CO 802	U3 Other (Please explain)		
Cow Well	Change in Transporter of:		ALC NULST NOT BE	
Recompletion	Change in Transporter of: Cit X Cry Gas CASINGHEAD GAS MUST NOT BE		GAS MUSI	
Change in Ownership	Casinghead Gas Cond	Ensate FLARED AFTE	XCEPTION TO R-4079	
If change of ownership give nat	ne	UNLESS AN L		
DESCRIPTION OF WELL A	THIS WELL HAS BEEN PLA ND LEASE DESIGNATED BELOW. IF YO	CED IN THE POOL		
Lease Name	PMP ME. V Host StORF, ICE, Lding	Formation 0 -028 Kind of Le	_euse .vo	
Cone Federal	4 Tomahawk, San	Andres Notes State, Fed	eral or Fee Federal 15019	
Unit Letter ; ;;	660 Feet From The East L	ne und <u>1980</u> Feet Fro	m The South	
Line of Section 31	Township 7S Bange	32E , NMFM,	Roosevelt County	
DESIGNATION OF TRANSP Name of Authorized Transporter o	ORTER OF OIL AND NATURAL G.		proved copy of this form is to be sent)	
Navajo Crude Oil Pu	rchasing	P.O. Drawer 175. Arte	esia NM 88210	
ame of Authorized Transporter o	l Casinghead Gas 🛄 — ot Dry Gas 🛄	Address (Give address to which app	proved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Two. Age.	is gas actually connected?	When	
give location of tanks.	A 31 7S 32E	No		
If this production is commingled	l with that irom any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	llew Well Workover Deepen	Plug Back Same Restv. Diff. Res	
Designate Type of Compl	X	X		
Date Spudded	Date Compt. Ready to Prod.	To:al Depth	P.B.T.D.	
4/19/78 Elevations (DF, RKB, RT, GR, etc	6/2/78 Name of Producing Formation	4400 Top Gil/Gas Pay	4375	
4496 GL	San Andres	4323	Tubing Depth 4375	
Perforations			Depth Casing Shoe	
4323-33'			4400	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		
12 1/4"	<u> </u>	1827	SACKS CEMENT	
7 7/8"	4 1/2"	4398		
			i	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE - (Test must be a able for this de	fter recovery of total volume of load ou opth or be for full 24 hours)	il and must be equal to or exceed top allo	
Date First New Cil Run To Tanks	Date of Tret	Froducing Method (Flow, pump, gas	lift, etc.)	
<u>5/30/78</u> Length of Test	6/1/78	Pumping Casing Pressure		
24 hours	N/A	65	Choke Size	
Actual Prod. During Test		Vater-Bbls.	Oas-MCF	
·····	Cil-Bbls.			
81 bbls.	81	0	85	
81 bbls.		0		
81 bbls.				
81 bbls. GAS WELL	81 Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
81 bbls. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.)	81 Length of Test N/A Tubing Pressure (Shint+As)			
81 bbls. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) N/A	81 Length of Test N/A Tubing Pressure (Simt-Sa) N/A	Bbls. Condensate/MMCF N/A Casing Pressure (Shut-12) N/A	Gravity of Condensate N/A Choke Size N/A	
81 bbls. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) N/A	81 Length of Test N/A Tubing Pressure (Simt-Sa) N/A	Bbls. Condensate/MMCF N/A Casing Pressure (Shut-12) N/A	Gravity of Condensate N/A Choke Size	
81 bbls. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) N/A CERTIFICATE OF COMPLIA	81 Length of Test N/A Tubing Pressure (Simt-As) N/A	Bbls. Condensate/MMCF N/A Casing Pressure (Shut-12) N/A	Gravity of Condensate N/A Choke Size N/A	
81 bbls. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (piror, back pr.) N/A CERTIFICATE OF COMPLIA hereby certify that the rules ar commission have been complied	81 Length of Test N/A Tubing Pressure (Simt-Sa) N/A ANCE d regulations of the Cil Conservation d with and that the information given	Bbls. Condensate/MMCF N/A Casing Pressure (Shut-12) N/A OIL CONSERV APPROVED	Gravity of Condensate N/A Choke Size N/A	
81 bbls. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) N/A CERTIFICATE OF COMPLIA hereby certify that the rules ar commission have been complied	81 Length of Test N/A Tubing Pressure (Sint-As) N/A NNCE	Bbls. Condensate/MMCF N/A Casing Pressure (Shut-1n) N/A OIL CONSERV APPROVED UN 15 BY	Gravity of Condensate N/A Choke Size N/A ATION COMMISSION 1948 , 19	
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81 bb1s. GAS WELL Actual Prod. Test-MCF/D N/A Testing Mothed (pitot, back pr.) N/A CERTIFICATE OF COMPLIA hereby certify that the rules ar commission have been complied bove is true and complete to Add Add Complete to (St	81 Length of Test N/A Tubing Pressure (Sint-Aa) N/A NCE Id regulations of the Cil Conservation is with and that the information given the best of my knowledge and belief. Multiple gnature/Richard O. Dimit	Bbls. Condensate/MMCF N/A Casing Pressure (Shut-in) N/A OIL CONSERV APPROVED JUN 15 BY ThILESUPPERVISOR 1 This form is to be filed in If this is a request for allo	Gravity of Condensate N/A Choke Size N/A ATION COMMISSION 19/8 ISTRICT compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation	
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81 bbls. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pirot, back pr.) N/A CERTIFICATE OF COMPLIA hereby certify that the rules ar commission have been complied bove is true and complete to (Si Vice President, Prod	81 Length of Test N/A Tubing Pressure (Shut-Sa) N/A ANCE ad regulations of the Cil Conservation is with and that the information given the best of my knowledge and belief. Manual gnature/Richard O. Dimit uction	Bbls. Condensate/MMCF N/A Casing Pressure (Shut-in) N/A OIL CONSERV APPROVED BY ThTLESUPERVISOR I This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp tests taken on the well in accomp tests taken on the secomp tests taken on the secomp	Gravity of Condensate N/A Choke Size N/A ATION COMMISSION 19/8 ISTRICT T compliance with RULE 1104. wable for a newly drilled or deepene- anied by a tabulation of the deviatio ordance with RULE 111. was be filled our completely for allow	



May 2, 1978

Sundance Oil Co. 1776 Lincoln Street Suite 510 Denver, Colorado 80204

Re: Cone Federal #4

Gentlemen:

The following is a Deviation Survey of the above well:

496'	-	$1/4^{\circ}$
9821	-	$1/4^{\circ}$
1471 '	-	$1/2^{\circ}$
18271	-	3/40
2310'	-	3/4°

2790' - 1 1/4⁰ 3260' - 1 3260' - 1° 3415' - 1° 3900' - 3/4° 4250' - 3/4° 4400' - 3/4° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)) CCUNTY OF CHAVES ý

The foregoing was acknowledged before me this 2^{2d} day <u>May</u> 1978 by Arnold Newkirk. Commission Expires: Acid G 1060

My Commission Expires:

april 9, 1980