

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "I" (FORM C-101), FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
MURPHY OPERATING CORPORATION

Address of Operator
P. O. Drawer 2648, Roswell, New Mexico 88201

Location of Well

UNIT LETTER G 2120 FEET FROM THE North LINE AND 450 FEET FROM

THE East LINE, SECTION 16 TOWNSHIP 8 South RANGE 38 East NEEM.

15. Elevation (Show whether BF, RT, GR, etc.)
3989' GR

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4128

7. Unit Agreement Name

8. Form or Lease Name
Line State

9. Well No.
1

10. Field and Pool, or Without
Bluitt San Andres Assoc.

12. County
Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PLATFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FILL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ perforate and treatment

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-6-84 RU PU. TOH w/4800' (64 stands) 3/4" rods, 16' pump & 16' Polish Rod. RU tbg-tongs & floor. TIH w/1 jnt. 2-3/8" tbg. & tagged btm. 10' on jnt. & layed dn. same jnt. Took packing out of wellhead & TOH w/153 jnts. w/SN 1.10 & picked up 1 jnt. & tagged @ 9.85'. TD 4854.41'. Ran a Calibrated Gamma Ray Neutron log (see attached log) in 4-1/2" csg. from 4848'-4400' (448' logged). TIH w/perf gun and perforated as follows: 1 JSPF @ 4776'-4816' (40') - 40 holes. TOH w/perf gun. TIH w/Guiberson UNI I pkr. & set pkr. at 4603', ran 2-3/8" tbg. to 4603'. Acidized w/2000 gals. 8.9# 20% NEFE acid, 500 gals. Xylene, 2 gals. HAI-65, 6 gals. LoSurf 259, W.G., and 500# TBA-110. Overflushed w/40 bbls. water treated w/2% 8.4# KCl, 3 gals LoSurf, @ avg. pump rate 6.7 BPM, & @ max. pump rate of 7.1 BPM, & @ 1500 avg. psi, & @ 1600 max. psi. ISIP w/instant vac. (see attached Treating Log). TOH w/Unit I pkr. TIH w/prod. string, layed 1 jnt. tbg.

9-7-84 TIH w/rods & pump as follows: Pump 2" X 1 1/2" X 16', 1 sub on top of pump 3/4 X 2' Rods 192' 3/4" rods, 16' polish rod, 1 sub spaceout 3/4" x 2', added 2' X 3/4" sub on pump.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHD Lois N. Brown TITLE Production Records DATE Nov. 13, 1984
Lois N. Brown

PROVED BY Eddie V. Gray TITLE Oil & Gas Inspector DATE NOV 15 1984
CONDITIONS OF APPROVAL, IF ANY: