

OIL CONSERVATION DIVISION

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REMARKS	
TRANSPORTER	Oil
	Gas
OPERATION	
OPERATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

MURPHY OPERATING CORPORATION

Address

200 West First Street - Fourth Floor, P.O. Box 2248, Roswell, New Mexico 88201

Copy(ies) for filing (Check proper box)

Other (Please explain)

New Well

☐

Change in Transporter of

Completion

☐

Oil

☐

Dry Gas

☐

Change Effective January 1, 1983

Change in Ownership

☒

Coolinghead Gas

☐

Condensate

☐

Change of ownership give name

and address of previous owner

LAYTON ENTERPRISES, INC., 3103 - 79th Street, Lubbock, Texas 79423

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Line State	1	Bluitt San Andres Associated	State, Federal or Fee State	K-4128

Location

Unit Letter G : 2120 Feet From The North Line and 450 Feet From The East

Line of Section 16 Township 8S Range 38E, NMPM, Roosevelt County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Tesoro Crude Oil Company

8700 Tesoro Dr., San Antonio, TX 78286

Name of Authorized Transporter of Coolinghead Gas ☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Cities Service Company

P.O. Box 300, Tulsa, Oklahoma 74102

Well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
G	16	8S	38E

Is gas actually connected? When
No

this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Reservoirs Ent. Reservoir

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Revisions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Revisions			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
NEW WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

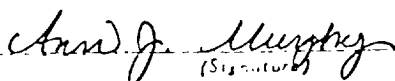
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Initial Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

Initial Prod. Test-MCF/D	Length of Test	Boiler Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



President, Murphy Operating Corporation

12-20-82
(Date)

OIL CONSERVATION COMMISSION

JAN 24 1983

APPROVED _____, 19

BY EDDIE W. SEAY

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for either old or new and completed wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

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DEC 28 1982
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8881 12 1982

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