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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. <i>K-7122</i>

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>LAYTON ENTERPRISES, Inc.</i>	8. Farm or Lease Name <i>LINE STATE</i>

3. Address of Operator <i>3103 79th ST LUBBOCK, TEXAS 79423</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>G</i> LOCATED <i>2120</i> FEET FROM THE <i>NORTH</i> LINE AND <i>450</i> FEET FROM THE <i>EAST</i> LINE OF SEC. <i>16</i> TWP. <i>8S</i> RGE. <i>38E</i>	10. Field and Pool, or Wildcat <i>BLUNT S.A. AREA</i>

15. Date Spudded <i>5-13-78</i>	16. Date T.D. Reached <i>5-22-78</i>	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) <i>3989 GL</i>	19. Elev. Casinghead <i>3988</i>
20. Total Depth <i>4910</i>	21. Plug Back T.D. <i>4877</i>	22. If Multiple Compl., How Many	23. Intervals Drilled By <i>0-4910</i>	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name <i>4663 - 4813 SAN ANDRES</i>	25. Was Directional Survey Made <i>No</i>
26. Type Electric and Other Logs Run <i>GR - Comp. NEUTRON, DUAL LATERALS</i>	27. Was Well Cored <i>No</i>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 5/8</i>	<i>29</i>	<i>417</i>	<i>12 1/2</i>	<i>275 - CIRCULATED</i>	<i>0</i>
<i>4 1/2</i>	<i>10.5</i>	<i>4910</i>	<i>7 1/2</i>	<i>1500 - CIRCULATED</i>	<i>0</i>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>2 1/2</i>	<i>7890</i>	

31. Perforation Record (Interval, size and number) <i>4663, 65, 74, 77, 94</i> <i>7740, 92, 96, 97</i> <i>7808, 09, 13</i> <i>TOTAL 12 - .38" HOLES</i>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><i>4663-4740</i></td> <td><i>6000 GAL 20% HCL ACID</i></td> </tr> <tr> <td><i>4792-4813</i></td> <td><i>10000 " " " "</i></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<i>4663-4740</i>	<i>6000 GAL 20% HCL ACID</i>	<i>4792-4813</i>	<i>10000 " " " "</i>
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
<i>4663-4740</i>	<i>6000 GAL 20% HCL ACID</i>						
<i>4792-4813</i>	<i>10000 " " " "</i>						

33. PRODUCTION							
Date First Production <i>7-3-78</i>		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>PUMPING - 1 1/2" ROD PUMP</i>				Well Status (Prod. or Shut-in) <i>PRODUCING</i>	
Date of Test <i>7-6-78</i>	Hours Tested <i>29</i>	Choke Size <i>-</i>	Prod'n. For Test Period <i>167</i>	Oil - Bbl. <i>89</i>	Gas - MCF <i>7</i>	Water - Bbl. <i>533</i>	Gas - Oil Ratio <i>26.1</i>
Flow Tubing Press. <i>-</i>	Casing Pressure <i>180</i>	Calculated 24-Hour Rate <i>167</i>	Oil - Bbl. <i>89</i>	Gas - MCF <i>7</i>	Water - Bbl. <i>26.1</i>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <i>VENTED</i>	Test Witnessed By
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35. List of Attachments <i>DEVIATION SURVEYS</i>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>Ronald R. Layton</i> TITLE <i>PRESIDENT</i>	DATE <i>7-6-78</i>