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M 4.0.4

OIL CONSERVATION DIVISI P. O. BOX 2088

SANTA FE, NEW MUXICO 87501

REQUEST FOR ALLOWABLE

UPENATUR DAS		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
(perdior	ahand Davald Number					
Address	chard Donald Murphree					
c/o Oil Reports & Ga Reason(s) for Filing (Check proper bo	as Services, Inc. Box 763	Other (Pleas	241 se exploin)			
New Well	Change in Transporter of: Oil Dry C					
Change in Ownership X	FF1	ensate			····	
If change of ownership give name, and address of previous owner.	Formerly Wolfson Oil Co.	3206 Republic Na	at'l Bank T	ower, Dallas,	TX 75201	
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including	formation				
Mountain Federal	l Tomahawk (Sa	an Andres)	State, Federal	orF. Federal	NM-18846	
Unit Letter G:	2310 Feet From The North L	ine and 1980	Feet From TI	East		
Line of Section 30 T	. waship 7S Range	32E , NMP	м,	Roosevelt	County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS Address (Give address	to which approve	ed copy of this form is t	o be sens)	
SWD hane of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address	to which approve	ed copy of this form is t	o be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When				
	rith that from any other lease or pool	l, give commingling ord	er number:			
COMPLETION DATA Designate Type of Complet	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.	
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	i	
Lievations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Lievations (Dr. RAB, RI, GR, etc.)	Traine of Freedomy Comments			Depth Casing Shoe		
Perforations				Dept.ii Custing Silve		
	TUBING, CASING, AN	ND CEMENTING RECO		SACKS CEM	IENT	
HOLE SIZE	CASING & LUBING SIZE					
					d top allow	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this i	after recovery of total vol depth or be for full 24 hou	rs)		Term top anou-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
Length of Tast	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	OII-Bble.	Water-Bbls.		Gas-MCF		
GAS WELL Actual Prod. Towl-MCF/D	Length of Test	Bbis. Condensate/MM	CF	Gravity of Condensate		
	Tubing Pressure (Shut-15)	Casing Pressure (Shu	rt-in)	Choke Size		
Testing Method (pirot, buck pr.)	Tabled Manage (Blace 14)					
CURTIFICATE OF COMPLIAN				1983	19	
I hereby certify that the rules and regulations of the Oil Conservation threshold been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
		TITLE	in he filed to c	amoliance with BULL	E 1104,	
Haras Ilalle			This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation.			
(Sia	I toota taken on the	well, this form must be accompanied by a tableaction tests taken on the well in accordance with MULK 111. All sections of this form must be filled out completely for allow-				
(1	able on new and recompleted wells.					
4/14/83 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply considered wells.				
		in a completed water.				