

NO. 101 RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator WOLFSON OIL COMPANY	
Address 3206 REPUBLIC NATIONAL BANK TOWER, DALLAS, TEXAS 75201	
Reason(s) for filing (Check proper box) Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name MOUNTAIN FEDERAL	Well No. 1	Pool Name, Including Formation TOMAHAWK (SAN ANDRES)	Kind of Lease State, Federal or Fee FED.	Lease No. 18846
Location Unit Letter G ; 2310 Feet From The North Line and 1980 Feet From The East Line of Section 30 Township 7-S Range 32-E, NMPM, ROOSEVELT County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> MATADOR PIPELINES, INC.	Address (Give address to which approved copy of this form is to be sent) BOX 2256, WICHITA, KS 67201					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CITIES SERVICE COMPANY	Address (Give address to which approved copy of this form is to be sent) BOX 300, TULSA, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 30	Twp. 7-S	Rge. 32-E	Is gas actually connected? No	When About Jan. 15, 1979

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-11-78	Date Compl. Ready to Prod. 7-28-78		Total Depth 4296'		P.B.T.D. 4260'			
Elevations (DF, RKB, RT, GR, etc.) 4423 RKB	Name of Producing Formation SAN ANDRES		Top Oil/Gas Pay 4108'		Tubing Depth 4150'			
Perforations 4108-64					Depth Casing Shoe 4280'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8-5/8		1788'		600			
7-7/8	4 1/2		4280'		300			
	2		4150'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

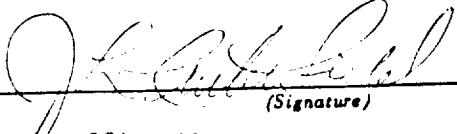
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Office Manager
(Title)
12-4-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC - 7 1978, 19
BY Orig. Signed by
Jerry Sexton
TITLE Dist. 1. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.