

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See oil
instruction
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 1881.6	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Wolfson Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3206 Republic Bank Tower Dallas, Texas		8. FARM OR LEASE NAME Mountain-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 fr North and 1980 fr East At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. S. GEOLOGICAL SURVEY NEW MEXICO		10. FIELD AND POOL, OR WILDCAT Tomahawk (San Andres)	
15. DATE SPUDDED 6-11-78		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 30, 7-S, R-32E	
16. DATE T.D. REACHED 6-30-78		12. COUNTY OR PARISH Roosevelt	
17. DATE COMPL. (Ready to prod.)		13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 1423 KGB		19. ELEV. CASINGHEAD 1413	
20. TOTAL DEPTH, MD & TVD 1296		21. PLUG, BACK T.D., MD & TVD 1260	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14108-64		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Density, FoRxO Guard		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24	1788	11
1 1/2	9.5	1280	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
600		None	
300		"	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2	1150		
31. PERFORATION RECORD (Interval, size and number) 14108-64 56 1/2" Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
14108-64		6500 gals 20% acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-23-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flo	
WELL STATUS (Producing or shut-in) P			
DATE OF TEST 7-29-78	HOURS TESTED 24	CHOKE SIZE 30/64	PROD'N. FOR TEST PERIOD →
OIL—BBL. 40	GAS—MCF. 16	WATER—BBL. 5	GAS-OIL RATIO 1.00
FLOW. TUBING PRESS. 60	CASING PRESSURE Pkr.	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.) 22
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY H.G. Freedman	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H.G. Freedman TITLE Prod. Engr. DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

AUG 6 1978

U.S. CONSERVATION COMM.
BOLLE, N. H.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface	0	1778	Red beds	Rustler	1778	
	1778	2180	salt, anhydrite	Yates	2180	
	2180	3305	sand, anhydrite	San Andres	3305	
	3305		Dolomite			

38. GEOLOGIC MARKERS

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U.S. CONSERVATION COMM.
RUBEN, J. M.