DISTRIBU		NEW MEXICO OIL CON	SERVATION COMMISSION	Form C-104
SANTA FE			OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE			AND	
U.S.G.S.		AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S
LAND OFFICE				
TRANSPORTE				
OPERATOR				
PRORATION	FFICE			· · · · · · · · · · · · · · · · · · ·
Operator			•	
Wolfs	on Oil Company			
Address	Republic Bank	Tower Dall	as, Texas	
-	ing (Check proper box)		Other (Please explain) CASINGHEAD GAS	NOTST NOT BE
New Well	X	Change in Transporter of:	FLARED AFTER _	10/1/2
Recompletion		Oil Dry Gas	UNLESS AN EXCE	PTION TO R-4070
Change In Owner	ship	Casinghead Gas Condense	ate IS OBTAINED.	
If choose of our	nership give name	THIS WELL HAD DO		
and address of j	previous owner	THIS WELL HAS BEEN I DESIGNATED BELOW. IF NOTIFY THIS OFFICE	PLACED IN THE POOL	
	NOT WELL AND I			
Lease Name	N OF WELL AND L	Well No. Pool Name, including For		cr Fee Fed. 18846
Mount	ain-Federal	1 Tomahawk (San A	ndres) R-5838 State, Federal	ted TOOTO
Location			2080	East
Unit Letter_	G;310	DFeet From TheNorthLine	and 1980 Feet From Th	ne
	<u></u>	mship 7-5 Range 32	-E , NMPM, ROOSE	evelt County
Line of Secti	on <u>30</u> Tow	mship (-5 Hange)2		
I DESIGNATIO	N OF TRANSPORT	TER OF OIL AND NATURAL GAS	<u> </u>	
Name of Author:	ized Transporter of Oil	or Condensate	Address forme and see it in the	ed copy of this form is to be sent;
Perm	ian Corp.		Hidland, Texas Address (Give address to which approve	ed conv of this form is to be sent)
Name of Author	ized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approve	
Mone		Unit Sec. Twp. F.ge.	Is gas actually connected? When	n
If well produces	s oil or liquids,	Unit Sec. Twp. Fige.	None	
give location of				
If this producti	on is commingled wit	th that from any other lease or pool, g		Dente Dutt Date Dente
V. COMPLETIO		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate	Type of Completion	45		P.B.T.D.
Date Spudded		Date Compl. Ready to Prod.	Total Depth	1,260
6-11	-78	Name of Producing Formation	1296 Top Oil/Gas Pay	Tubing Depth
	, RKB, RT, GR, etc.j		1108	1,150
Lili23 Perforations	_RKB	San Andres		Depth Casing Shoe
J-108	< A1.			1,280
1.100		TUBING, CASING, AND	CEMENTING RECORD	
н	OLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11		8 5/8	1788	600
<u></u>		1	1:280	300
7.7	//8		1,150	
2	AND DEONEST F	1 2 TOP AT LOWARDE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow
V. TEST DATA OII. WELL	AND REQUEST F	able for this de	oth or be for full 24 hours)	
Date First Nev	w Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij Flow	jt, e.c.,
7-28-78		7-29-78	Casing Pressure	Choke Size
Length of Tes	1	Tubing Pressure	Pkr	30/64
21.9		60# 011-Bbla.	Water-Bble.	Gas - MCF
Actual Prod. I	Juring 1981	ы. h0	5	16
1,3		<u>+</u>		
GAS WELL		<u>.</u>		Complete of Complete anti-
Ac.ucl Prod.	Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
1			Casing Pressure (Shut-in)	Choke Size
Te .ing Metho	od (pitot, back pr.)	Tubing Pressure (Shut-in)		
			OIL CONSERVA	ATION COMMISSION
L OF TH FICA	TE OF COMPLIAN	NUE	AUG	9 19/8
	ify that the sules and	I regulations of the Oil Conservation	APPROVED	<u> </u>
tert cert	have been complied	with and that the information given	BY Cill	1. Calor
is true and complete to the best of my knowledge and belief.			ATT. O GAD	LIVE LA LA LA LA LA LA
the freehow			This form is to be filed in	compliance with RULE 1104.
L.C. Freedman			If this is a request for allowable for a newly drilled or despendent	
	(Sig	(naiwe)	tests taken on the well in accordance with north title	
Prod. Engra (Title)			All sections of this form must be filled out completely for allow able on new and recompleted wells.	
	· (1		Separate Forms C-104 mu completed wells.	st be filed for each pool in multip
		2	ij compreted norm	

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CIN COMPLEXATION COMM. Hobas, N. M.