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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No. **XX**

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No. **8920**
10. Field and Pool, or Wildcat **2**

2. Name of Operator
San. Inc.
3. Address of Operator
1603 Broadway, Lubbock, Texas 79401

12. County
Cherokee

UNIT LETTER **0** LOCATED **880** FEET FROM THE **5** LINE AND **1980** FEET FROM THE **1** LINE OF SEC. **34** TYP. **7-S-R** RGE. **32-E** NNMPM
15. Date Spudded **6-1-78** 16. Date T.D. Reached **6-9-78** 17. Date Compl. (Ready to Prod.) **6-26-78** 18. Elevations (DF, RKB, RT, GR, etc.) **4480 GR** 19. Elev. Casinghead **4482.8**

20. Total Depth **4312** 21. Plug Back T.D. **4336** 22. If Multiple Compl., How Many **0-4312** 23. Intervals Drilled By Rotary Tools **0-4312** Cable Tools **4482.8**

25. Was Directional Survey Made **No**

24. Producing Interval(s), of this completion - Top, Bottom, Name
San Andres 4160-4258

27. Was Well Cored **No**

26. Type Electric and Other Logs Run **GRN**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	302	13 3/4	125 Sbs	
6 1/2	11.60	4312	7 7/8	250 Sbs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	4263	

31. Perforation Record (Interval, size and number)
4160-4164
4186-4194
4202-4209
4235-4237
4252-4258 **ISPF - 24 Holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4160-4258 AMOUNT AND KIND MATERIAL USED
4300 Gal - 20% HCL

33. PRODUCTION
Date First Production **6-27-78** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 1 1/4 inch** Well Status (Prod. or Shut-in) **Producing**
Date of Test **6-27-78** Hours Tested **24** Choke Size **2"** Prod'n. For Test Period **45** Oil - Bbl. **45** Gas - MCF **170** Water - Bbl. **85** Gas - Oil Ratio **24**
Flow Tubing Press. **0** Casing Pressure **25** Calculated 24-Hour Rate **45** Oil - Bbl. **45** Gas - MCF **170** Water - Bbl. **85** Oil Gravity - API (Corr.) **24**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Dean Pate**

35. List of Attachments
Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Agent** DATE **7-5-78**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be exact and depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1106.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1690	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2241	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3055	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. 27 4016 <i>See</i>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	<i>Surface</i>				
360	1700	1340	Red Shale & Sand				
1699	1715	25	ANHY				
1715	3480	1765	Red Shale, Sand & ANHY				
3460	4312	852	Dolomite, A NHY				