

NO. OF COPIES RECEIVED	
DISTRIBUTION	
BUREAU FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
El Ran, Inc.
Address
1603 Broadway, Lubbock, Texas 79401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒	Change In Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Byron	Well No. 2	Pool Name, including Formation Chaveroo	Kind of Lease State, Federal or Free Fee	Lease No.
Location Unit Letter 0 : 660 Feet From The S Line and 1980 Feet From The E Line of Section 34 Township 7-S Range 32-E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 791, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Service Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 34	Twp. 7-S	Range 32-E	Is gas actually connected? Yes	When 5-1-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Res't.	Prod. Res't.
Date Spudded 6-1-78	Date Compl. Ready to Prod. 6-26-78		Total Depth 4312		P.B.T.D. 4306			
Elevations (DF, RKB, RT, GR, etc.) 4480 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4160		Taking Depth 4260			
Perforations 4160 - 4258					Depth Casing Shoe 4307			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4	8 5/8	310	225
7 7/8	4 1/2	4312	250
	2"	4260	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-27-78	Date of Test 6-27-78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure 0	Casing Pressure 25	Choke Size 2"
Actual Prod. During Test 60	Oil-Bbls. 45	Water-Bbls. 85	Gas-MCF 26

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

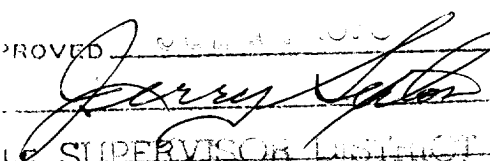
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

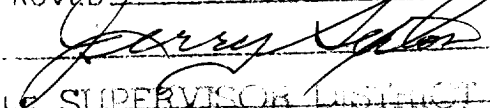

(Signature)

Agent
(Title)

July 6, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED  19

BY 
TITLE **SUPERVISOR (DISTRICT)**

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the data which was taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new or deepened wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.