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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>El Ran, Inc.</b>	8. Farm or Lease Name <b>Byron</b>
3. Address of Operator <b>1603 Broadway, Lubbock, Texas 79401</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>O</b> , <b>660</b> FEET FROM THE <b>S</b> LINE AND <b>1980</b> FEET FROM THE <b>E</b> LINE, SECTION <b>34</b> TOWNSHIP <b>7-S</b> RANGE <b>32-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Chaveroo (SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4480 GR.</b>	12. County <b>Roosevelt</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8 20.00# Casing was set at 302 with 225 sacks and circulated to surface. 4 1/2 11.60# Casing was set at 4311' with 250 sacks. A 60 Stagint tool was run in casing string at 1895' and will be used to circulate cement to surface casing when well is determined to be commercial.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 7-5-78

APPROVED BY [Signature] TITLE  DATE JUL 17 1978

CONDITIONS OF APPROVAL, Dist 1