			Form C-104
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and C
FILE		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL G	AS
OIL		-	
TRANSPORTER GAS			
OPERATOR PRORATION OFFICE			
Operator			
SUNDANCE OIL COMPA	NY		
	ncoln St., Denver, CO 802	203	
Reason(s) for filing (Check prop New Well		Other (Representation) GA	S MUST, NOT BE
New Well X	Change in Transporter of: Oil Dry	· · · · · · · · · · · · · · · · · · ·	NIII9
Change in Ownership		densate	EPTION TO R-4070
If change of ownership give n	ame THIS WELL HAS		
and address of previous owner		PLACED IN THE POOL	
DESCRIPTION OF WELL	AND LEASE	·	
Lease Name Cone Federal	6 Tomahawk, Sa	$D_{5}qq$	or Fee Federal 15019
Location		In Angres ·	reueral_1_15019
Unit Letter M ;;	660 Feet From The South	Line and <u>660</u> Feet From T	west
Line of Section 30	Township 7S Range	32E , NMPM, ROO	sevelt County
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL (345	
Name of Authorized Transporter		Address (Give address to which approve	d copy of this form is to be sent)
Koch Oil Company		P.O. Box 1158, Breckenr	idge, TX 76024
Name of Authorized Transporter	of Casinghead Gas 🔄 or Dry Gas 🚞	Address (Give address to which approve	a copy of this form is to be sent
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	· · · · · · · · · · · · · · · · · · ·
give location of tanks.	A 31 75 32E	No	
If this production is commingly COMPLETION DATA	ed with that from any other lease or poo	ol, give commingling order number:	
	Oil Woll Gas Well		Plug Back Same Res'v. Diff. Res
Designate Type of Comp Date Spudded	Date Compl. Ready to Prod.	X. I I Total Depth	P.B.T.D.
11/3/78	12/7/78	4285	4243
Elevations (DF, RKB, RT, GR, e		Top Oil/Gas Pay	Tubing Depth
4411' GL Perforations	San Andres	4096	4229 Depth Casing Shce
	4107-11', 4123-27', 4129-	35'	4285
· · · · · · · · · · · · · · · · · · ·		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	CASING & TUBING SIZE	<u>рертн set</u> 1768	600 sx
	CASING & TUBING SIZE	DEPTH SET	
<u>12 1/4"</u> 7 7/8"	CASING & TUBING SIZE 8 5/8" 4 1/2"	DEPTH SET 1768 4285	600 sx 300 sx
12 1/4" 7 7/8" TEST DATA AND REQUES	CASING & TUBING SIZE 8 5/8" 4 1/2" ST FOR ALLOWABLE (Test must be	DEPTH SET 1768 4285 4285 after recovery of total volume of load oil and	600 sx 300 sx
12 1/4" 7 7/8" TEST DATA AND REQUES	T CASING & TUBING SIZE 8 5/8" 4 1/2" ST FOR ALLOWABLE (Test must be able for this	DEPTH SET 1768 4285	600 SX 300 SX
12 1/4" 7 7/8" TEST DATA AND REQUES	T CASING & TUBING SIZE 8 5/8" 4 1/2" ST FOR ALLOWABLE (Test must be able for this Date of Test 12/7/78	DEPTH SET 1768 4285 after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping	600 SX 300 SX
12 1/4" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 11/25/78 Longth of Test	CASING & TUBING SIZE 8 5/8" 4 1/2" ST FOR ALLOWABLE (Test must be able for this 12/7/78 Tubing Pressure	DEPTH SET 1768 4285 after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping Casing Pressure	600 SX 300 SX d must be equal to or exceed top allo etc.) Choke Size
12 1/4" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 11/25/78 Length of Test 24 hrs.	T CASING & TUBING SIZE 8 5/8" 4 1/2" ST FOR ALLOWABLE (Test must be able for this Date of Test 12/7/78	DEPTH SET 1768 4285 after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping Casing Pressure N/A	600 SX 300 SX
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12 1/4" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 11/25/78 Longth of Test 24 hrs. Actual Prod. During Test 187 bbls.	CASING & TUBING SIZE 8 5/8" 4 1/2" ST FOR ALLOWABLE (Test must be able for this Date of Test 12/7/78 Tubing Pressure N/A Oil-Bbls.	DEPTH SET 1768 4285 a fiter recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping Casing Presewe N/A	600 SX 300 SX ad must be equal to or exceed top allo etc.) Choke Size N/A Gas-MCF
12 1/4" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 11/25/78 Length af Test 24 hrs. Actual Prod. During Test	CASING & TUBING SIZE 8 5/8" 4 1/2" ST FOR ALLOWABLE (Test must be able for this Date of Test 12/7/78 Tubing Pressure N/A Oil-Bbls.	DEPTH SET 1768 4285 a fiter recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping Casing Presewe N/A	600 SX 300 SX ad must be equal to or exceed top allo etc.) Choke Size N/A Gas-MCF
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KENNETH D. REYNOLDS - ARTESIA Leslie K. Evertson - Roswell

P. D. BOX 2055 ROSWELL, NEW MEXICO 88201 TELEPHONES: ARTESIA 505/746-6757

Roswell 505/623-5070

November 13, 1978

Sundance Oil Co. 1776 Lincoln St., Suite 510 Denver, Colcrado 80204

Re: Cone Fed #6

Gentlemen:

The following is a Deviation Survey of the above well located in Roosevelt County, New Mexico.

> 493' - 1/4° 993' - 1/2° 1225' - 3/4° 1706' - 3/4° 1770' - 3/4°

2241' - 3/4° 2734' - 3/4° 3222' - 3/4° 3511' - 3/4° 4007' - 1° 4285' - 1° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)) COUNTY OF CHAVES day Newton The foregoing was acknowledged before me this 512 min 1978 by Arnold Newkirk. of My Commission Expires: Notary

RULIAD

BEC191978

OIL COMPLEMENTICS COMM