Submit 5 Copies Appropriate District Office DISTRICT1	rgy, Minerals and Natu	iral Resources Departr t	Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II	OIL CONSERVA		at Boltom of Page
P.O. Drawer DD, Artesia, NM 88210 DIST RICT III	P.O. Bo Santa Fe, New Me		
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWAE	ILE AND AUTHORIZATION AND NATURAL GAS	
Operator Petroleum	Development	Porpration 30	191 No. 04120462
Address 9720 B	Condelania n	E. albugiserane.	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas Casinghead Gas Condensate		
If change of operator give name and address of previous operator	epit Enterprise	D. Box 476 0	buington NM
II. DESCRIPTION OF WELL AND LEASE Jonahawk Lease Name / Well No. Pool Name Including Examplion			
Mountain Fed	ual 2 Torristory		f Lease Lease No. Federal or Fee NM 80166
Unit Letter	: 23/0 Feet From The	N Line and For	et From The <u>E</u> Line
Section 30 Township	, <u>75 Range</u> 326	E, NMPM, ROOSLU	elt County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transports of Oil or Condensate Address (Give address to which approved copy of this form is to be sent).			
Sculock Kermi Name of Authorized Transporter of Casing	IQIO	10 Box 4648, 7 Address (Give address to which approved	buston la
TRIGENT NGL	······································	10200 GROGAN Mill	Rel, The Wood land Ly
If well produces oil or liquids, give location of tanks.	11	Is gas actually connected? When	?
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation	1'op Oil/Gas Pay	Tubing Depth
Perforations	L	I	Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, e	(c.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL	I	l	
Actual Frod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			
is true and complete to the best of my knowledge and belief.		Date Approved APR 6 2 1933	
Signature fring Comment		Ву	- OTHERAL SLOPERS OF JERRY SEXT
TIM C. JOHNSON PRODUCTION MANAGER Printed Name		•	A CONTRACT OF SCHOOL
<u>3-30-93</u> Date Telephone No. Title			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections 1, 11, 111, and V1 for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.