NO. OF COPIES RECE	IVED	
DISTRIBUTIO	N	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
0		

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE REQUEST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
SANTA FE			
FILE	-1	AND	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			
IRANSPORTER OIL	4		
GAS			
OPERATOR			
I. PRORATION OFFICE			
Operator			
Wolfsom Oil Comp	any		
Address		las. Texas 752 61	
3206 Republic Ba		las, Texas 75261 Other (Please explain)	
Reason(s) for filing (Check proper box		UAS A COURT GA	S MUST NOT 185
New Well	Change in Transporter of:	- 	21,1761
Recompletion	Oil Dry Gas	- H Dette * a a more	CPTION TO R-4070
Change in Ownership	Casinghead Gas Condens	··· 🗀	ST 1100 XO 11-1010
		B USTAINED.	
If change of ownership give name and address of previous owner			
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		e Lease No.
Lease Name	Well No. Pool Name, Including For		_
Bountain-Federal	2 Tomahawk (San	Andrea) State, Federa	l or Fee Federal 18846
Location		•	
	Feet From The North Line	and 990Feet From	The <u>East</u>
Unit Letter;;	Feet From The		
77	ownshin 7.6 Range 3	, NMPM, Roc	County
Line of Section 30	ownship 7.8 Hange	2-R , NMPM, HOC	
	AND NATURAL CAS	3	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	wed copy of this form is to be sent)
Name of Authorized Transporter of O	or Condensate	Midland, Texas	
Permian		Address (Give address to which appro	wed conv of this form is to be sent)
Name of Authorized Transporter of Co	nsinghead Gas 🛣 or Dry Gas 🗔	Address (trive address to which appro	the copy of this form is to be sent,
'one			
	Unit Sec. Twp. Rge.	is day actually commercial	nen -
If well produces oil or liquids, give location of tanks.	g 30 7-S 32-E	No	inknown
	1 3	give commingling order number:	
If this production is commingled w	with that from any other lease or pool, a	give comming in	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion - (X)		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Ready to 1 100.		
10-24-78	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		1,200
4436 RT	San Andres	1,112	Depth Casing Shoe
Perforations			
1112-78),366
	TUBING, CASING, AND	CEMENTING RECORD	CARLO CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	0 - 10	1793	
101	8 5 / 8		650
121/9	8 5/8	1,300	300
12½ 7 7/8	11/2		· · · · · · · · · · · · · · · · · · ·
	112	1,300	300
77/8	DOD ALLOWARIE (Test must be a	fter recovery of total volume of load of	300
7 7/8 V. TEST DATA AND REQUEST	DOD ALLOWARIE (Test must be a	fter recovery of total volume of load of epth or be for full 24 hours)	300
7 7/8 V. TEST DATA AND REQUEST	DOD ALLOWARIE (Test must be a	fter recovery of total volume of load of	300
7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	and must be equal to or exceed top allow
7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-78	FOR ALLOWABLE (Test must be a able for this de 12-1-78	fter recovery of total volume of load of epth or be for full 24 hours)	300
7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	and must be equal to or exceed top allow
7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-78 Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test 12-1-78 Tubing Pressure	fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	and must be equal to or exceed top allow
7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-78 Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test 12-1-78 Tubing Pressure Oil-Bbls.	fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls.	300 il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-78 Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test 12-1-78 Tubing Pressure	fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Plump Casing Pressure	300 il and must be equal to or exceed top allowable, etc.) Choke Size
7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-73 Length of Test 21 Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test 12-1-78 Tubing Pressure Oil-Bbls.	fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls.	300 il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-78 Length of Test 21 Actual Prod. During Test 81 GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test 12-1-78 Tubing Pressure Oil-Bbls. 81	fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Plump Casing Pressure Water-Bbls.	300 il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-78 Length of Test Actual Prod. During Test 81	FOR ALLOWABLE (Test must be a able for this de Date of Test 12-1-78 Tubing Pressure Oil-Bbls.	fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls.	300 If and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-78 Length of Test 21 Actual Prod. During Test 81 GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test 12-1-78 Tubing Pressure Oil-Bbls. 81:	fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Plump Casing Pressure Water-Bbls. O Bbls. Condensate/MMCF	300 il and must be equal to or exceed top allowable, etc.) Choke Size Gas-MCF 10 Gravity of Condensate
7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-78 Length of Test 21 Actual Prod. During Test 81 GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test 12-1-78 Tubing Pressure Oil-Bbls. 81	fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Plump Casing Pressure Water-Bbls.	300 If and must be equal to or exceed top allowable, etc.) Choke Size Gas-MCF
7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-78 Length of Test 21 Actual Prod. During Test 81 GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test 12-1-78 Tubing Pressure Oil-Bbls. 81:	fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. O Bbls. Condensate/MMCF Casing Pressure (Shut-in)	300 If and must be equal to or exceed top allowable and the size Choke Size Gas-MCF In Gravity of Condensate Choke Size
7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-78 Length of Test 21 Actual Prod. During Test 81 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this de able for this de 12-1e-78 Tubing Pressure Oil-Bbls. 81: Length of Test Tubing Pressure (Shut-in)	fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. O Bbls. Condensate/MMCF Casing Pressure (Shut-in)	300 If and must be equal to or exceed top allowable and the size Choke Size Gas-MCF In Gravity of Condensate Choke Size
7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-78 Length of Test 21 Actual Prod. During Test 81 GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de able for this de 12-1e-78 Tubing Pressure Oil-Bbls. 81: Length of Test Tubing Pressure (Shut-in)	Ji300 Ifter recovery of total volume of load of each or be for full 24 hours) Producing Method (Flow, pump, gas Plump Casing Pressure Water-Bbls. O Bbls. Condensate/MMCF Casing Pressure (Shut-in)	300 If and must be equal to or exceed top allowards and must be equal to or exceed to ored to or exceed to or exceed to or exceed to or exceed to or exce
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V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-78 Length of Test 21 Actual Prod. During Test 81 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules as	FOR ALLOWABLE (Test must be a able for this de able for this de la	Ster recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Phimm Casing Pressure	300 It and must be equal to or exceed top allowable to equal to e
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V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-78 Length of Test 21 Actual Prod. During Test 81 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complies above is true and complete to	FOR ALLOWABLE (Test must be a able for this de la	Ster recovery of total volume of load of spth or be for full 24 hours	Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION COMMISSION In compliance with RULE 1104. Itowable for a newly drilled or deepen the stabulation of the deviation of the deviation.
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-78 Length of Test 21 Actual Prod. During Test 81 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complies above is true and complete to	FOR ALLOWABLE (Test must be a able for this de able for this de la	Ster recovery of total volume of load of spth or be for full 24 hours	Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION COMMISSION In compliance with RULE 1104. Illowable for a newly drilled or deepen upanied by a tabulation of the deviatic cordance with RULE 111.
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-1-78 Length of Test 21 Actual Prod. During Test 81 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complies above is true and complete to	FOR ALLOWABLE (Test must be a able for this de la	Ster recovery of total volume of load of spth or be for full 24 hours	Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION COMMISSION In compliance with RULE 1104. Itowable for a newly drilled or deepend openied by a tabulation of the deviation condense with RULE 111. must be filled out completely for allowable for allowable for allowable for a newly drilled or deepend openied by a tabulation of the deviation of the devi

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.