## DISTRICT I

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

STATE OF NEW MEXICO
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on Back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

\_\_\_ AMENDED REPORT

5 Copies

UL or Lot No.   Section   Township   Range   Lot Idn   Feet From The   1980   North   660   West   Roosevelt	I.	RE	QUEST FO	OR ALLON	NABLE .	AND AUTH	HORIZATIO	N TO TRA	NSPORT		
Marble Falls, Toxas 78654  Marble Falls, Toxas 78654  3. Art Namber 3. A			1. Operator Name	and Address					2. OGRID Number		
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