November 1 ormerly 9	5 .983) .231) DEPART	UNITED STATES OF THE INTER	SUBMIT IN TRIPLIT : BOROTHESONSTRUCTIONS CONTROL OF THE PROPERTY OF THE PROPE	Expires August 31, 1985 5. LEASE DESIGNATION AND BERTAL NO.
. Officity 9	BURE	AU OF LAND MANAGEMENT	BS, NEW MEXICO 88240	NM-15019
(Do		TICES AND REPORTS Contains to drill or to deepen or plug by ATION FOR PERMIT—" for such pr		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
i.				7. UNIT AGREEMENT NAME
OIL GAS OTHER -				S. PARM OR LEASE NAME
2. NAME OF OPERATOR				
MURPHY OPERATING CORPORATION 3. ADDRESS OF OPERATOR				9. WELL NO.
P. O. Drawer 2648, Roswell, New Mexico 88201				5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also apace 17 below.)				10. PIELD AND POOL, OR WILDCAT
At surface				Tomahawk San Andres
				11. SEC., T., R., M., OR BLK. AND BURVEY OR AREA
1980' FNL, 660' FWL, Unit Ltr. E				Cartian 21 T7C D 205
14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, CR, etc.)			Section 31, T7S, R-32E 12. COUNTY OR PARISH 13. STATE	
		4442' GL		Roosevelt New Mexico
16.	Chl. A	ppropriate Box To Indicate N		
	NOTICE OF INTE	NTION 10:		NT REPORT OF:
	TER BHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTUR	E TREAT	MULTIPLE COMPLETE ABANDON®	PRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CABING ABANDONMENT®
REPAIR T		CHANGE PLANS	(Other)	abandon aban
(Other)	(Note: Report results			of multiple completion on Well tion Report and Log form.)
propose	PROPOSED OR COMPLETED OP ed work. If well is direct this work.) *	ERATIONS (Clearly state all pertinent ionally drilled, give subsurface locations)	details, and give pertinent dates, i	ncluding estimated date of starting any depths for all markers and zones perti-
10-1-85	RU PU.			
10-2-85	picked up tag & TIH to 4138' as follows: 1 750 gals. 15% NEFE; 250# Ben w/40 bbls. 2% 5.7 BPM; Max. well on vacuum Truck & perfor 4071, 4072, 40 4087, 4088, 40 RD loggers.	NEFE Acid; 250# Benzon zoic Flake + 250 gals. KC1 wtr. 135.2 BLW to press. @ 1850# psi; Av within 30 sec. Rel. ated as follows: 4056 73, 4074, 4075, 4076, 89, 4090, 4091, 4092,	@ 4299'. TOH w/SLM. B/8" tbg. Set RTTS Pk Ed; 250# Benzoic Flake Ec Flake + 250 gals. 1 15% NEFE; 750 gals. Precover. Max. rate Fig. press. @ 798# psi; pkr. & TOH & layed dn 1, 4057, 4058, 4063, 4 4077, 4078, 4079, 408 4093, 4095, 4096, 409	Picked up RTTS pkr. r. @ 4041'. Acidized + 250 gals. 15% NEFE; 5% NEFE; 750 gals. 15% 15% NEFE; overflushed of 6.5 BPM; Avg. rate of ISIP @ 1050# psi same. RU Well Logging 064, 4065, 4066, 4070, 0, 4081, 4082, 4083, 7, 4101, & 4102 @ 1 JSPF.
10-3-85	@ 4107'. Teste dn. 4 more jts.	d RBP to 1000# psi, he 2-3/8" tbg. Set RTTS	ld okay. Spotted 2 b pkr. @ 3944'. Compl	dn. l jt. of 2-3/8" tbg. bls. 15% NEFE acid & layed eted Acid job as follows: off; overflushed w/15.2
1 hereby	certify that the foregoing	is true and correct	Conti	nued on Page 2 (attached)
SIGNED	Lois 11. 16	from TITLE Pro	oduction Records	DATE October 8, 1985
This spa	Co for Federal or State of	ice use)		ACCEPTED FOR RECORD DETER W. CHESTER
APPROVI CONDITI	ED BYONS OF APPROVAL, IF .			OCT 18 1985
*See Instructions on Reverse Side				OF LAND MANAGEMEN

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RECEVED 1885

MURPHY OPERATING CORPORATION



ROSWELL PETROLEUM BUILDING

ROSWELL, NEW MEXICO 88201

MAILING ADDRESS P. O. DRAWER 2648

> TELEPHONE 505 623-7210

Page 2

bbls. 2% KCl wtr. ISIP 1450# psi, 5 min. @ 1350# psi, 10 min. @ 1230# psi, 15 min @ 1140# psi, & 1 hr. @ 400# psi. Max press. @ 2050# psi, Avg. press. @ 1541# psi. Max. rate of 3.1 BPM & avg. rate of 2.3 BPM. Waited 1 hr., rel. pkr., TIH w/4 jts. 2-3/8" tbg., washed over RBP, released & TOH w/same. TIH w/prod. string to 4250'. TOH & RD Put well on hand w/good action.

ACCEPTED FOR RECORD
PETER W. CHESTER

OCT 15 1985

BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA

DCT 18 1985