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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico $\mbox{Er} = \mbox{v},$ Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUEST F	OR ALLOWA	ABLE AND AUTHOR IL AND NATURAL (RIZATION BAS	l				
Operator McDONNOLD ODE		Well API No.							
McDONNOLD OPE		30-041-20467							
505 N. Big Sp	ring, Suite 20	4, Midland,	TX 79701-4347						
Reason(s) for Filing (Check proper bo		n Transporter of:	Other (Please exp	olain)					
Recompletion		Dry Gas		•					
Change in Operator	Casinghead Gas	Condensate [
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WEL	L AND LEASE			······································					
Lease Name	Well No. Pool Name, Inclu			ding Formation Kind			l of Lease No.		
Citgo State	2					Finderskor Frank			
Unit LetterJ	. 467	Coat Coas 72	East Line and 2130	<u> </u>					
Section 16 Town					eet From The	South	Line		
		Range 38-1		oosevelt			County		
III. DESIGNATION OF TRA	ANSPORTER OF O	IL AND NATU	JRAL GAS						
Enron Oil Trading &			Address (Give address to w						
Name of Authorized Transporter of Car	Address (Give address to which approved copy of this form is to be sent)								
If well are have the state of		or Dry Gas			copy of mass	лт ы ю ое s	nu)		
If well produces oil or liquids, give location of tanks.	Unit Sec. I 16	Twp. Rge. 8-S 38-E	is gas actually connected?	When	7				
f this production is commingled with the		pool, give comming	ling order number						
V. COMPLETION DATA	-								
Designate Type of Completio		į	New Well Workover	Deepen 1	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.				
levations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	rmation	Top Oil/Gas Pay Tubing Depth						
erforations		 							
			Depth Casing	Shoe					
	CEMENTING RECOR	1							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
	· ·								
					<u> </u>				
. TEST DATA AND REQUE	20 F EAD ALL AND 1								
			be equal to or exceed top allo	anakia Carabia	adametra e ta de				
Date First New Oil Run To Tank	Date of Test) 1000 01 010 11101	Producing Method (Flow, pu	mp, gas lýt, e	cepin or be for	r Jul 24 hour	s.)		
ength of Test									
eagar or rest	Tubing Pressure		Casing Pressure	Choke Size					
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF				
JAS WELL ctual Prod. Test - MCF/D									
Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate					
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in	1)	Casing Pressure (Shut-in)		Choke Size				
I OPERATOR CERTIFIC	ATE OF COLE	IANGE							
I. OPERATOR CERTIFIC I hereby certify that the rules and regul	LATE OF COMPL	IANCE	OIL CON	SERVA	TION D	11/10101	N I		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION			A			
is true and complete to the best of my knowledge and belief. McDONNOLD OPERATING, INC.			Date ApprovedJAN 2 1 1991						
By: Cing M. M	-alo rippioved		No. 2 41 ***						
Signature	By	riginal de de	i e a v						
Craig M. McDonne	By <u>Bakelin Mr. Gary</u> Of the Control opening								
January 14, 1991 915-682-6396			Title						
Date		one No.							
the other ways and the state of									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.