DISTROBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAN	OR ALLOWABLE AND	Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65 _ GAS
PRORATION OFFICE Operator		<u> </u>	
Flag-Redfern Oil Com	bany		
P.O. Box 2280 1 Reason(s) for filing (Check proper box)	Midland, TX 79702		
New Well	Change In Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo 2 Bluitt (San		ease Lease No. deral or Fee State K-4128
Citgo State			
Unit LetterJ;46	7Feet From The <u>East</u> Line	and 2130 Feet Fr	om The South
Line of Section 16 Tor	vnship 8–S Range	38-Е , ммрм, І	Roosevelt County
DESIGNATION OF TRANSPOR	FER OF OIL AND NATURAL GA	5	
Name of Authorized Transporter of Oil	x or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
International Crude (Name of Authorized Transporter of Car	•	2454 Industrial Blv Address (Give address to which a	nd., Abilene, TX 79605
None		Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	No	
If this production is commingled wi	th that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completin	Date Compl. Ready to Prod.	Total Depth	
Date Spudded	Date Compl. Reday to Prod.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		L	Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWARLE (Text must be a	l	l oil and must be equal to or exceed top all
OIL WELL	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, g	
Date First New Oil Run To Tanks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water-Bble.	Gas-MCF
 		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate AMACE	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSE	
. CERTIFICATE OF COMPLIAN		MAY	2 8 1982
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19 ORIGINAL SIGNED BY, 19 BYJERRY SEXTON	
above is true and complete to th	ne best of my knowledge and belief.	nistric	r san .
1			
Junio Da in	lou	If this to a request for	in compliance with RULF 1104. allowable for a nawly drilled or deepens
	nalwe)	tests taken on the well in	
Production (7	ale)	able on new and recomplete	
June 1, 198	3 <u>2</u>	Well name or number, or trar	I, II, III, and VI for changes of owner apporter, or other such change of condition
		Separate Lorma C-104	must be filed for each pool in multip

RECEIVED

MAY 87 1982

G.C.D. HOBBS GRACE .