## DISTRICT

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

## STATE OF NEW MEXICO

Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
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OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

\_\_ AMENDED REPORT

Secondary Oil Corporation P. O. Box 708 Marble Falls, Toxas 78654  4. ATI Number 4. ATI Number 3.0—041—20-469 Tomahawk San Andres 3. Polation 1. 10. Strike Iocation 1. 11. Bottom Hole Location 1. 11. Bottom Hole Location 1. 12. Let Code 1. Products Medical Code 1. Tomahip Range Let 16c, Feet From The NorthSeath late Feet From The BackWest Line County 1. Let Code 1. Products Medical Code 1. Code Io.	I.		QUEST FO	R ALLOV	VABLE /	AND AUTH	HORIZATIO!	N TO TRA	NSPORT	.=	
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