	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTEH OIL GAS	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS			5-104 and 6-110
1.	OPERATOR OPERATION OFFICE Operator					
	SUNDANCE OIL EXPLORATION COMPANY					
	1675 Larimer St Suite 800 Denver Colorado 80202					
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Name change from Sundance Oil Compan Recompletion Oil X Dry Gas to Sundance Oil Exploration Company Change in Ownership Casinghead Gas Condensate to Sundance Oil Exploration Company					Company Company
	If change of ownership give name and address of previous owner					
.1.	DESCRIPTION OF WELL AND LEASE Vell No.; Pool Name, Including Formation Kind of Lease Lease No.					
Ì	Lesse Name Well No. Pool Name, including Po LANGLEY FEDERAL 1 Tomahawk, San				or Fee Federal 17233	
	Unit Letter J ; 2310 Feet From The South Line and 1980 Feet From The East					
		mship 7S Range 3	32E , NMPM,	Roosev	elt	County
Т.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to	o which approved c	opy of this form is to	le sentj
	Name of Authorized Transporter of Oll X or Condensate		P.O. Box 1183 Houston Texas 77001			
	Nome of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 300 Tulsa Oklahoma 74102				
	Cities Service Company	Unit Sec. Twp. P.ce.	Is gas actually connecte	d? When	<u></u>	
	give location of tanks.	J 30 7S 32E	Yes		79]
٧.	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> OII Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty					
	Designate Type of Completic					l
	Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.	B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	ibing Depth	
	Perforations Depth Casing Shoe					
		TUDING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECOR		SACKS CEM	ENT
	HOLE SIZE	CASING & TUBING SIZE				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow cole for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Producing Method (Flow, pump, cas lift, etc.)				
		Tuking Processe	Casing Pressure		Chcke Size	
	Length of Tost	Tubing Proseure				
	Actual Prod. During Test	011-3518.	Water-Bbls.		Gas-MCF	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	FG	iravity of Condensate	
	Testing Mothod (pitot, back pr.)	Tubing Prossure (Chut-in)	Casing Pressure (Linut	-in) C	hoke Size	
I	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG - 8 1984			
	I hereby certify that the rules and Commission have been compiled above is true and complets to th	BYEddie W. Seay				
			TITLE Gas inspector			
	$\left(\right) $	This form is to be filed in compliance with RULE 1104.				
	- (IIIIIII)	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with RULE 111.				
	Senior Production Assis	All sections of this form must be filled out completely for ellow- able on new and recompleted wells.				
	(Title) July 20, 1984		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(Date)		H welt halle of hande			



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