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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator SUNDANCE OIL COMPANY		
Address Suite 510, 1776 Lincoln Street, Denver, CO 80203		
Reason(s) for filing (Check proper box)		Other (Please specify)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Casinghead Gas MUST NOT BE RELEASED AFTER 2/1/79 UNLESS AN EXCEPTION TO R-4078 IS OBTAINED.
Recompletion <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>		

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name Langley Federal	Well No. 1	Pool Name, including Formation Tomahawk, San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. 17233
Location Unit Letter J : 2310 Feet From The South Line and 1980 Feet From The East Line of Section 30 Township 7S Range 32E, NMPM, Roosevelt County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1158, Breckenridge, TX 76024	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 30
	Twp. 7S	Rge. 32E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 10/14/78	Date Compl. Ready to Prod. 11/27/78		Total Depth 4290		P.B.T.D. 4250			
Elevations (DF, RKB, RT, GR, etc.) 4415' GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 4121		Tubing Depth 4217			
Perforations 4121-24', 4134-42', 4145-48', 4232-39'					Depth Casing Shoe 4290			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1767		600			
7 7/8"	4 1/2"		4290		300			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

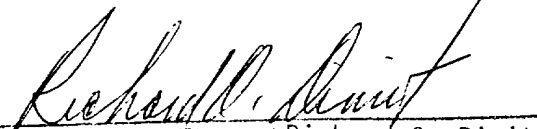
Date First New Oil Run To Tanks 11/1/78	Date of Test 11/27/78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 163 bbls.	Oil - Bbls. 93	Water - Bbls. 70	Gas - MCF 38

GAS WELL

Actual Prod. Test-MCF/D N/A	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size



V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) Richard O. Dimit
Vice President, Production
(Title)

November 29, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED  DEC - 4 1978
BY 
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

October 25, 1978

Sundance Oil Co.
1771 Lincoln St., Suite 510
Denver, Colorado 80203

Re: Langley Fed. #1

Gentlemen:

The following is a Deviation Survey of the above well located
in Roosevelt County, New Mexico.

464' - $1\frac{1}{2}^{\circ}$
910' - $3\frac{1}{4}^{\circ}$
1160' - $3\frac{1}{4}^{\circ}$
1430' - 1°
1767' - $3\frac{1}{4}^{\circ}$
1961' - 1°

2425' - 1°
2937' - $3\frac{1}{4}^{\circ}$
3422' - $3\frac{1}{4}^{\circ}$
3908' - $3\frac{1}{4}^{\circ}$
4290' - $1\frac{3}{4}^{\circ}$ T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk
Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 25th day
of October, 1978 by Arnold Newkirk.

My Commission Expires:

April 9, 1980

Linda Bea Newton
Notary Public