

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

L.M. C...
M.S. ...
103...

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM0474B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "BL" #2

9. API Well No.

30-041-20470

10. Field and Pool, or Exploratory Area

Bluitt Wolfcamp

11. County or Parish, State

Roosevelt County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Temporarily Abandoned

2. Name of Operator

Breck Operating Corp.

3. Address and Telephone No.

P.O. Box 911, Breckenridge, TX 76424 (254) 559-3355

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FEL NE/4 Sec. 8, T8S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

We ask that this well remain Temporarily Abandoned

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Breck Operating Corp. proposes to retain the subject well as temporarily abandoned so that it may be perforated and produced from the San Andres interval in the event that the Federal "BL" #1 develops mechanical problems that are uneconomical to repair.

WELL HISTORY

11-14-78: Drilled to TD of 8140'. 13-3/8" 54# @ 638' in 17" hole w/750 sx cmt circ. 8-5/8" 24# & 32# @ 3705' in 11" hole w/300 sx cmt thru shoe & 380 sx cmt thru DV tool @ 2118'.

TA APPROVED FOR 12 MONTH PERIOD
ENDING SEP 14 1999

11-21-78: Temporarily abandoned as follows:

Set 50 sx plugs @ 7981', 6209', 4970', and 3695'. The top plug is inside & out of the 8-5/8" intermediate casing set @ 3705'. The well is properly sealed and capped so that no damage can result from the migration of water and/or hydrocarbons.

1-12-87: Casing mechanical integrity test conducted and witnessed by Peter W. Chester

9-14-95: Casing mechanical integrity test conducted and witnessed by J.R. Hogwood.

14. I hereby certify that the foregoing is true and correct

Signed Frances Flannery

Title Production Clerk

Date 02-02-99

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Date FEB 24 1999

Approved by
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

30-041-20470-0135

BLM-TDO

JUL-31-1998 15:35

ROSWELL NM
BLM
FEB 10 1988
FBI