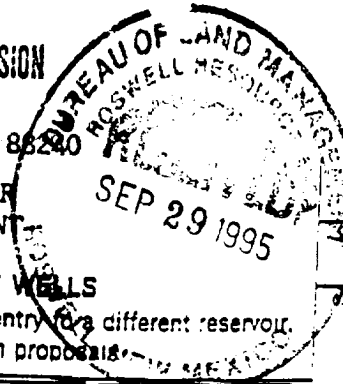


Form 3160-5
(June 1990)

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0115
Expires: March 31, 1995

State Designation and Serial No.
NM0474B
If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry for a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well:
☐ Oil Well ☐ Gas Well ☒ Other Temporarily Abandoned
2. Name of Operator
Breck Operating Corp.
3. Address and Telephone No.
P. O. Box 911, Breckenridge, Tx. 76424 (817)-559-3355
4. Location of Well: Section, T., R., M., or Survey Description:
990' ENL & 990' FEL NE/4 Sec. 8, T8S, R37E

5. If Unit or Co. Agreement Designation

8. Well Name and No. 2218
Federal "BL" #2
9. API Well No.
30-041-2218
10. Field and Pool, or Exploration Area
Bluitt Wolfcamp
11. County or Parish, State

Roosevelt County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Temporarily Abandon
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated cost of starting any proposed work. If well is abandoned, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Breck Operating Corp. proposes to retain the subject well as temporarily abandoned so that it may be perforated and produced from the San Andres interval in the event that the Federal "BL" #2 develops mechanical problems that are uneconomical to repair.

WELL HISTORY

11-14-78: Drilled to TD of 8140'. 13-3/8" 54# @ 638' in 17" hole w/ 750 sx cmt circ. 8-5/8" 24# & 32# @ 3705' in 11" hole w/ 300 sx cmt thru shoe & 380 sx cmt thru DV tool @ 2118'.

11-21-78: Temporarily abandoned as follows:

Set 50 sx plugs @ 7981', 6209', 4970', and 3699'. The top plug is inside & out of the 8-5/8" intermediate casing set @ 3705'. The well is properly sealed and capped so that no damage can result from the migration of water and/or hydrocarbons.

1-12-87: Casing mechanical integrity test conducted and witnessed by Peter W. Chester

9-14-95: Casing mechanical integrity test conducted and witnessed by J.R. Hogwood.

13. I, hereby certify that the foregoing is true and correct

Signed Peter W. Chester Title Petroleum Engineer Date 9-26-95

This space for Federal or State office use

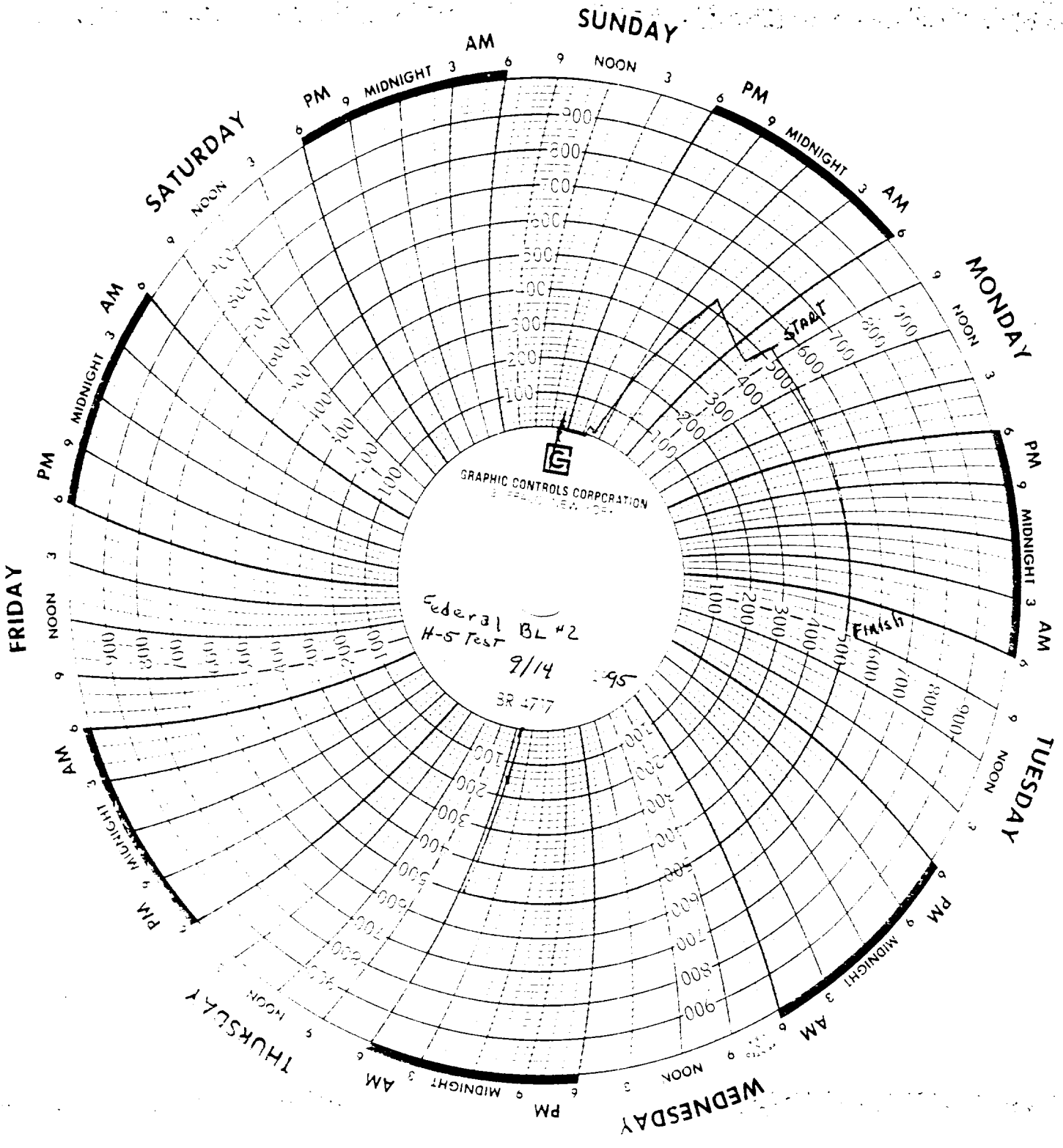
Approved by
Date of approval

Test good for 5 years.
TA APPROVED FOR 12 MONTH PERIOD
ENDING SEP 14 1996

APPROVED
PETER W. CHESTER

OCT 12 1995





GRAPHIC CONTROLS CORPORATION
2 PRATT BLVD. NEW YORK, N.Y.

Federal BL #2
H-5 Test
9/14 195
BR 477

START

Finish

