

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0474-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal BL

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Bluitt Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T-8S, R-37E

12. COUNTY OR PARISH 13. STATE

Roosevelt New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Temporarily Abandoned

2. NAME OF OPERATOR
Breck Operating Corp.

3. ADDRESS OF OPERATOR
P.O. Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' FNL & 990' FEL in NE/4 of Sec. 8, T-8S, R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Temporarily Abandoned

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/14/78 - Drilled to TD of 8140'

11/21/78 - Temporarily abandoned as follows:

Set 50 sx. plugs at 7981', 6209', 4970', and 3699'.
The top plug is in and out of the 8-5/8" intermediate casing set at 3705'.

The well is properly sealed and capped so that no damage can result from the migration of water and/or hydrocarbons.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kevin G. Duncan*

TITLE Petroleum Engineer

DATE 12/11/86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED FOR 12 MONTH PERIOD
ENDING DEC 17 1987

*See Instructions on Reverse Side

APPROVED
DATE
PETER W. CHESTER

DEC 17 1986

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA