

COPY TO O. C. C.

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other
instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESYR. ☐	Other
2. NAME OF OPERATOR Petroleum Corporation of Texas							
3. ADDRESS OF OPERATOR P. O. Box 911 Breckenridge, TX 76024							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FNL & 990' FEL, NE/4 At top prod. interval reported below At total depth same							
14. PERMIT NO.				DATE ISSUED			

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15. DATE SPUDDED 10-21-78	16. DATE T.D. REACHED 11-14-78	17. DATE COMPL. (Ready to prod.) Dry hole	18. ELEVATIONS (DF, BKB, ET, GR, ETC.)* 4046 KB	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8125'	21. PLUG. BACK T.D., MD & TVD 3675'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS XXX	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None. Well was dry and plugged back inside of the 8-5/8" and temporarily abandoned.				25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL - FDC and Dual Latero-logs were bad, corrected logs will follow.				27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	638	17"	750 sx - cmt circ.	None
8-5/8"	24# & 32#	3705	11"	300 sx @ bottom, 380sx thru D.V. tool @ 2118'	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

Copies of logs will be sent when we receive them.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
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SIGNED

Arthur H. Boice

TITLE

Division Superintendent

DATE

December 19, 1978

(See Instructions and Spaces for Additional Data on Reverse Side)

CTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURTAIN LINED, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
San Andres (Gas Zone)	4370'	4505'	The zone of interest occurred from 7982' - 8014'; but the porosity was from zero to seven percent. This zone carried no shows in the samples.	Anhydrite	2153'	Same
Wolfcamp	7982'	8014'	There were no other zones of interest other than the San Andres Zone between 4370' - 4505' which is the producing zone (gas) in our No. 1 well, a twin to this hole. After logging and finding the logs to be of poor quality, a DST was run from 7970' - 8125'. The tool was run to recover 406' of drilling mud with a show of gas. Pressures were IH 4080#, 1st FP 221-266# (15 min), ISIP 332# (60 min), 2nd FP 266# - 288# (30 min), FSIP 399# (150 min), FHP 4080#.	Yates San Andres	2520' 3725'	Same Same