Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION PODT OIL AND NATURAL GAS

1.		UIRA	11121	OHI OIL	- AND NA	TUNAL GA		. BIXI			
Operator Earl R. Bruno Co.								0-041-20472			
Address P.O. Box 590 M	·	Texa	s 79	9702							
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator		Change in	Trans	porter of:	Ouh	et (Please expla	in)				
If change of operator give name	1 R. Br		P.0	Box 59	00 Midlar	nd, Texas	79702				
				<u>,                                    </u>		<u> </u>					
II. DESCRIPTION OF WELL A		Well No.	Pool	Name, Includ	ing Formation		Kind	of Lease	L	case No.	
Chaveroo San Andres	an Andres State, Federal or Fee Fee										
Location (Tract 3)  Unit Letter P: 660 Feet From The South Line and 990 Feet From The East Line											
Section 34 Township 75 Range 32E , NMPM, ROOSEVELT County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Injection Well											
Name of Authorized Transporter of Oil	SPORTEI	or Conden	sale		Address (Giv	e address to wh		copy of this f	orm is to be se	rd)	
ame of Authorized Transporter of Cashighead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil of liquids, give location of lanks.	Unit Sec. Twp. Rge.			is gas actuall	y connected?	When	7				
If this production is commingled with that f	rom any othe	r lease or	pool, g	give comming	ling order num	ber:		, <del></del>			
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)	1011 11611	i	023	i				<u>.</u>	<u>i</u>	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe					
TUBING, CASING AND (						CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
			1011	c.	<u> </u>			<u> </u>			
V. TEST DATA AND REQUES	T FOR A	LLOW A	ABLI of load	t. d oil and must	be equal to or	exceed top allo	wable for thi	s depih or be j	for full 24 how	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press	īte		Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL					1			<del>-11</del>			
ual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
AN ODED A TOD CEDTICA	ATE OF	COM	) T T A	NCF	1						
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date	Date Approved					
Kandy Runo					By ORIGINAL SIGNED BY JERRY SEXTON						
Signature Randy Bruno Prod. Mgr.					SPURCH SOLEKA SOV						
Printed Name 11/4/92	(	915/68	Tille 5-0	113	Title				<del>.</del>		
Date		Tele	phone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.