

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

Operator El Ran, Inc.	
Address 1603 Broadway, Lubbock, Texas 79401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Byron	Well No. 1-Y	Pool Name, including Formation Chaveroo (SA)	Kind of Lease State, Federal or Fee Fee	Lease No. --
Location Unit Letter P : 660 Feet From The S Line and 990 Feet From The E Line of Section 34 Township 7-S Range 32-E , NMCM, Roosevelt County				

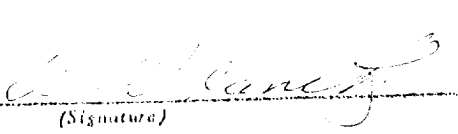
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co.		P. O. Box 791, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
Cities Service		P. O. Box 300, Tulsa, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 34	Twp. 7-S	Rge. 32-E
			Is gas actually connected? Yes	When 5-1-78

If this production is commingled with that from any other lease or pool, give commingling order number: **--**

IV. COMPLETION DATA							
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. Diff. Revs. ☐
Date Spudded 11-27-78	Date Compl. Ready to Prod. 12-28-78		Total Depth 4325		P.D.T.D. 4323		
Elevations (DE, RKB, RT, GR, etc.) 4480 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4176		Tubing Depth 4172		
Perforations 4176, 84, 4200, 04, 10, 13, 26, 54, 73, 82, 94					Depth Casing Shoe 4324		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 3/4	8 5/8		1728		600		
7 7/8	4 1/2		4324		170		
3.98	2 3/8		4172				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 12-27-78	Date of Test 12-28-78	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 150	Casing Pressure 0	Choke Size 1/2
Actual Prod. During Test 83	Oil-bbls. 83	Water-bbls. 0	Gas-MCF 30

GAS WELL			
Actual Prod. Test-MCF/D 30	Length of Test 24	Lbbs. Condensate/MCF 0	Gravity of Condensate 50
Testing Method (pilot, back pr.) Back pr.	Tubing Pressure (shut-in) 150	Casing Pressure (shut-in) 0	Choke Size 1/2

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 1 1979 , 19	
 (Signature)		BY Jerry S. [Signature]	
President		TITLE SUPERVISOR DISTRICT I	
December 29, 1978 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	