Submit 3 Copies to Appropriate District Office

2. Name of Operator

11.

OTHER:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

State of New Mexico Energy, Minerals and Natural Resources Departme

- Submit 3 Copies to Appropriate	State of New Me: Energy, Minerals and Natural Re		Form C-103 Revised 1-1-89	+
District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-041-20473	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico		5. Indicate Type of Lease STATE FEE	x
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Chaveroo San Andres Unit	//// t
I. Type of Well: OIL GAS WELL X WELL	OTHER		Tr. 3 Byron Lease	
2. Name of Operator El Ran, Inc.			8. Well No. #3	
. Address of Operator			9. Pool name or Wildcat	
P.O. Box 911, Lu	ubbock, Texas 79408	Chaves	loo - San Andres	
21	980 Feet From The east	_		Line
Section 34	10. Elevation (Show whether I	DF, RKB, RT, GR, etc.)	NMPM Roosevelt Coun	
	4486 GI	<u> </u>		
11. Check NOTICE OF IN	Appropriate Box to Indicate NTENTION TO:	·	eport, or Other Data SEQUENT REPORT OF:	
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMEN	т 🗀
ULL OR ALTER CASING		CASING TEST AND CE	MENT JOB 🔲	
THER:		OTHER: Convert	ed to Injection Well R-7044	# x

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attachment

(This space for State Use)	
TYPE OR PRINT NAME	TELEPHONE NO.
SKONATURE Kay Mc Cain TITLE Production Analys	DATE 1/12/89
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	

TITLE -

APPROVED BY -

DISTRICT | SUPERVISOR

DATE JAN 1 6 1989

CONDITIONS OF AFFROVAL, IF ANY:

ט גיי RBN

RECEIVED

JAN 18 1889 OCD HORRE OFF OCD HOBBS OFFICE

WORKOVER REPORT

Chaverov- Stret Tr. 3

Chaveroo Field	<u>Perfs</u>	B yro n #3
Roosevelt Co., N.M.	4164'-4218'	8 5/8 @ 1 755'
TD: 4343'	4243'-4297'	4 1/2 @ 4342'
PBTD: 4332'		2 3/8 @ 4230'

- 11/16/88 RU Monument Well Service. Unseat pump and pulled 171-3/4" rods and pump. Pull 139 jts of 2 3/8". 4.7#, J-55 tbg. Ran gauge ring and tagged @ 4340'.
- 11/17/88 Ran 2 3/8" pump out plug, 2 3/8" seating nipple with changeover, 2 3/8" x 4 1/2" Guiberson hydraulic set isolation pkr, 4 jts of 2 3/8' 4.7# J-55 Salta lined tbg, Guiberson ER-VI pkr, 2 3/8" x 4 1/2" Type "XL" on/off tool, and 132 jts of 2 3/8" x 4 1/2" Type "XL" on/off tool, and 132 jts of 2 3/8" 4.7# J-55 Salta lined tbg. Pump 7 bbls treated pkr fluid down backside. Set top pkr at 4099'. Pressure up backside with 38 bbls of treated wtr to 500 psi. Held O.K. for 30 mins. RU on tbg and pressure tbg to 480 psi and sheared ou pump out plug and set hydraulic pkr at 4230'. Pump 8000 gals 20% NEFE acid down tbg at 3 BPM. Flush with 15 bbls fresh wtr. Max TP: 30 psi, Min TP: 0 psi, ISIP: 0 psi. Hooked up inj wellhead assembly. RD Service Unit. CONVERTED WELL FROM PRODUCER TO INJECTOR, FINAL REPORT. Began injecting 1/9/89.