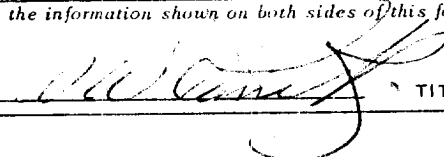


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-7-76

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVP. ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator El Paso, Inc.		8. Farm or Lease Name Byron	
3. Address of Operator 1603 Broadway, Lubbock, Texas 79401		9. Well No. 3	
4. Location of well UNIT LETTER J LOCATED 1980 FEET FROM THE E LINE AND 1650 FEET FROM THE S LINE OF SEC. 34 TWP. 7S RGE. 32E NMPM Roosevelt		10. Field and Pool, or Wildcat Chaveroo (SA)	
15. Date Spudded 12-7-78		16. Date T.D. Reached 12-21-78	
17. Date Compl. (Ready to Prod.) 1-4-79		18. Elevations (DF, RKB, RT, GR, etc.) 4486 Gr	
19. Elev. Casinghead 4486		20. Total Depth 4343	
21. Plug Back T.D. 4332 KB		22. If Multiple Compl., How Many 0-4343	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name San Andres 4164 - 4297	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run G - N	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
8 5/8	24	1755	13 3/8
4 1/2	7.5	4342	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
600		0	
175		0	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 4164, 70, 98/ 14, 18, 43, 66 69, 84, 97, 1/shot/ft. 1/2"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4164-4218		3000 gal. - 20% HCL	
4243 - 4297		3000 gal. - 20% HCL	
33. PRODUCTION			
Date First Production 1-4-79	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 1-4-79	Hours Tested 24	Choke Size 1 1/2"	Prod'n. For Test Period 89
Flow Tubing Press. 360	Casing Pressure 455	Calculated 24-Hour Rate 89	Oil - Bbl. 45
Gas - MCF 45		Water - Bbl. 0	
Oil Gravity - API (Corr.) 24		Gas - Oil Ratio 505	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Dean Pate	
35. List of Attachments Inclination, C-103			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE President DATE 1-7-79	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11c5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3580	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. PIE 3942	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4164 to 4297 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1755	1755	Red Shale & Sd.				
1755	3580	1825	Anhy, Sd. Salt, Sh.				
3580	1343	763	Dolo-Anhy				