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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
El Ran, Inc.
Address
1603 Broadway, Lubbock, Texas 79401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Byron	Well No. 3	Pool Name, including Formation Chavero (SA)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter J : 17 Feet From The E Line and 1657 Feet From The South Line of Section 34 Township 7-S Range 32-E NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 791, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Service Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 320, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 3	Twp. 7-S	Rge. 32-E
Is gas actually commingled? Yes				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Res'ty. Diff. Prod. ☐
Date Spudded 12-7-78	Date Compl. Ready to Prod. 1-4-79		Total Depth 4343		P.B.T.D. 4332		
Elevations (DF, RKB, RT, GR, etc.) 4436 Gr	Name of Producing Formation SA		Top Oil/Gas Pay 4164		Testing Depth 422		
Perforations 4164, 70, 98, 4212, 14, 18, 43, 66, 69, 84, 97					Depth Casing Shoe 4342		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/8	5 5/8	1755	600
7 7/8	4 1/2	4342	175

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

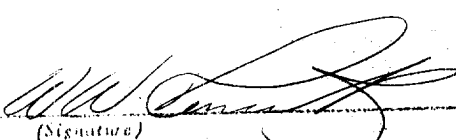
Date First New Oil Run To Tanks 1-4-79	Date of Test 1-4-79	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 320	Casing Pressure 1300	Choke Size 1/2"
Actual Prod. During Test 89	Oil - Bbls. 83	Water - Bbls. 0	Gas - MCF 45

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
January 11, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 15 1979**
BY **John W. Ryan**
TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the monthly tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.