Form 3160-5 (August 1999)	UNI	TED STATES		FORM APPROVED					
(Fidgust 1999)		T OF THE INTERIOR		OMB No. 1004-0135					
	BUREAU C	_AND MANAGEMENT		Expires November 30, 2000					
	SUNDRY NOTICES	AND REPORTS ON A	N.M. DIV-Dist. 2						
	Do not use this form for	proposals to drill or to							
al	bandoned well. Use For	m 3160-3 (APD) for s <b>o</b> g	ndsia,₅NM 8821	<ul> <li>6. If Indian, Allottee or Tribe Name</li> <li>N/A</li> </ul>					
			NODJ	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well	JBMIT IN TRIPLICATE - C	Other Instructions on rev	verse side						
	Gas Well	Other	Injection	8. Well Name and No.					
2. Name of Operator				L. HARRIS FEDERAL #2 9. API Well No.					
Yates Petroleum Co	30-041-20474								
3a Address 105 S. 4th Street - A	Artesia. NM 88210	3b. Phone No. (include 505-748-1471	e area code)	10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Se	TODD WOLFCAMP								
	11. County or Parish, State								
1980' FNL & 1980' FE	ROOSEVELT COUNTY, NM								
12. CHECK APPI									
TYPE OF SUBMISSION			TYPE OF ACTION						
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off					
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity					
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	Other					
	Change Plans	X Plug and Abandon	Temporarily Abandon						
	Convert to Injection	Plug Back	Water Disposal						
completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the sile is ready for final inspectition.) YATES PETROLEUM CORPORATION respectfully requests permission to plug & abandon as follows: 1. MIRU completion unit; ND wellhead & NU BOP. 2. RU service company. Pull tubing up to 4755', spot a 25 sack plug 4755-4655'- Move this plus to 6076'- 5976' 3. Pull up & spot 25 sk cement plug 4550'-4450'; WOC & tag Spot this plus from 4600'-4450' 4. Pull up & spot 25 sk plug 1985'-1885' Perf + Squeeze baceside of 64'8' 5. Pull up & spot 25 sk plug 434'-334' Perf + Squeeze baceside of 64'8' 6. Spot 10 sk cement plug at surface. 7. Cut off head & install regulation marker. 8. Remove all equipment & clean location. TOC behind 65'8' is 2035' by Temp Survey hu									
I hereby certify that the foregoing	is true and correct								
Name (Printed/Typed)			Title Regulator Commi						
Donna Clack Signature				Regulatory Compliance Technician Date					
<i>do:</i>	na Clack	2	3-12-03						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by	C. L.		Title D =	Date 3/13/03					
Conditions of approval, if any, are the applicant holds legal or equit applicant b conduct operations t	able title to those rights in the sub		Office RFU	Office RF0					
_	1 Title 43 U.S.C. Section 1212, ma esentations as to any matter within		ngiy and wilifully to make to any depa	rment or agency of the United States any false, fictitious					

GWW



SKETCH NOT TO SCALE

DATE:\_\_\_\_

Well Name:	L. Harris Fede	Casing Pro	Casing Program				
		)' FEL Sec. 22-7S-3			Size/Wt/Grade/Conn	Depth Set	
		AGL:			13 3/8" 54.5# K55 BT&C	384'	
	Spud Date: Completion Date:				4500'		
Comments:					5 1/2" 17, 15.5 & 14# N80 & J557950'		
					_		
	<b>I -1 1</b> I I I	11475					
7 7/8" hole CIBP @ 7590' 35' cement		13 3/8" 8 5/8" c 2 7/8" tu	9 300' by TS csg @ 384'. Cer sg @ 4500'. Cm bing @ 7456'	CURRENT	COMPLETION		
CIBP @ 7750'				000 001 7000 7	2002		
	8	57	perfs 7842-48', 4 g @ 7950'. Cmt		902		
	TD 7970'	<b>=_</b> 51/2 CS					
	101310						

---

~

.

SKETCH NOT TO SCALE

DATE:\_\_\_\_\_