— ubmit 5 Copies appropriate District Office 215TRICT 1	En	ergy, M			w Mexico ral Resource:	s Deparune	nt		Form C- Revised See Instr	1-1-89	
O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT P.O. Box					VISIO	N		at Bottor	n of Page	
O. Drawer DD, Artesia, NM 88210		San			x 2088 xico 87504	-2088					
DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQUE	ST FO		.OWAB	LE AND A	UTHORIZ	ATION				
Derator	ТС	TRA	NSPO	RT OIL	AND NAT	URAL GA	S Well A	PI No.			
YATES PETROLEUM C	CORPORATIO	N						<u></u>			
105 South 4th St.,		NM	88210)							
Reason(s) for Filing (Check proper box) New Well		hange in [Fransport	er of:	U Other	(Please expla	in)				
Recompletion	Oil Casinghead (Dry Gas Condens		Eff	ective I	Date: 2-	1-92			
f change of operator give name nd address of previous operator				<u> </u>							
I. DESCRIPTION OF WELL	L AND LEAS	E									
Lesse Name L. Harris Federal	V	/ell No. 2			ng Formation n-Andres			l Lease Federal or Fye,		ase No. 068124	
Location	l		<u> </u>	i			angu i i		1 10	000124	
Unit LetterG	. 1980		Feet Fro	m The	orth Line	and) Fe	et From The _	East	Line	
Section 22 Towns	hip 7S		Range	35	E , NM	PM,	Roose	velt		County	
II. DESPENATION OF TRA	NSPORTER	OF OI	LANI) NATUI							
Name of Awhorized Transporter of Oil Enron Oil Trading & T	Ener fordensie gy Corp.						copy of this form is to be sent) , TX 77151-1188				
Name of Authorized Transporter of Cas	angeren wet wet	the start of	जन्म महिल्	, , , , , , , , , , , , , , , , , , , 	Address (Give						
If well produces oil or liquids,			<u>-93</u> Twp.		ls gas actually	connected?	When	?			
ive location of tanks. If this production is commingled with th	┉╾┨╼╍╍╍╌┠╼	22	7	<u>35</u>	No ing order numb		l	<u> </u>			
V. COMPLETION DATA							······	,		· · · ·	
Designate Type of Completion	a n - (X)	Oil Well		ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth		.1	P.B.T.D.	ل <u>ــــــ</u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
•			0.00	10							
HOLE SIZE	TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
			· · · ·							,	
V. TEST DATA AND REQU	EST FOR AL	LOW	ABLE								
OIL WELL (Test must be after	er recovery of low	il volume		il and must					for full 24 ho	os.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, e			;(c.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oll - Bbis.				Water - Bbis.			Gas- MCF			
GAS WELL					.1						
					Bbls. Condensate/MMCF			Gravity of Condensate			
Actual Prod. Test - MCF/D	Length of T	દર્શ			Bbls. Conden	sate/MMCF		Gravity of	Condensate		
	Length of T Tubing Pres	•	t-ia)		Bbls. Conden Casing Press			Choke Size			
Actual Prod. Test - MCF/D Testing Method (pliot, back pr.)	Tubiog Pres	seure (Shu		ICE	Casing Press	ure (Shut-ia)		Choks Size			
Actual Prod. Test - MCF/D Testing Method (pliot, back pr.)	Tubing Pres	COM	PLIAN		Casing Press	ure (Shut-ia)	NSERV	Choke Size	DIVISI		
Actual Prod. Test - MCF/D Testing Method (pliot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and ru Division have been complied with is true and complete to the best of t	Tubing Pres TICATE OF egulations of the informy knowledge an	COM Dil Conse matica giv d belief.	PLIAN rvation ven above		Casing Press	ure (Shut-in)	NSERV ed	Choke Size ATION			
Actual Prod. Test - MCF/D Testing Method (pliot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and ru Division have been complied with is true and complete to the best of t	Tubing Pres TICATE OF egulations of the informy knowledge an	COM Dil Conse matica giv d belief.	PLIAN rvation ven above		Casing Press	DIL CO	ed	Choke Size ATION JAN	DIVISI 2 3 '92		
Actual Prod. Test - MCF/D Testing Method (plice, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and ru Division have been complied with is true and complete to the best of ru <u>Signature</u> Uuanita Goodlett	Tubing Pres TICATE OF egulations of the and that the informy knowledge an Jury A.C.	COM Dil Conse matioa gi d belief.	PLIAN rvation ven above	;	Casing Press	DIL CO	ed	Choke Size ATION	DIVISI 2 3 '92		
Actual Prod. Test - MCF/D Testing Method (plice, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and ru Division have been complied with is true and complete to the best of the MACIMITA	Tubing Pres TICATE OF equiations of the and that the informy knowledge an Marr A.C. – Product	COMI Di Conse matica gi d belief.	PLIAN rvation ven above Supvr Title		Cusing Press (Date By_	DIL CO Approve ORIGINA	ed	Choke Size ATION JAN	DIVISI 2 3 '92		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.