Submit 5 Copies	
Appropriate District Office DISTRICT I	
DISTRICT	

P.O. Box 1980, Hobbs, NM 88240 DISTRICT

NMAR				
P.O. Drawer	DD,	Artesia,	NM	88210

Date

State of New Mexico Energy, Multipals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Sant. Se, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRAME PORT OIL AND NATURAL GAS

They PERKOLON CONTORTION 105 South 4 th St., Artesta, NM + 210 105 South 4 th St., Artesta, NM + 210 acont for Eling Cate properiod Shut-in we 1 returned to production 12/90 w Weit Change in T., optier of Shut-in we 1 returned to production 12/90 here is production operator Categories and Shut-in we 1 returned to production 12/90 here is production operator Categories and Shut-in we 1 returned to production 12/90 Description Description Yein Return operator Lase No. Description Categories and 2 Todd Wolfcamp Yein Return operator Description Categories and 2 Todd Wolfcamp Yein Return operator Lase No. Loc 066124 Categories and 2 Todd Wolfcamp Yein Return operator Loc 066124 Line Kategories and the intermine operator of the intermine operator operator Stant operator Period Pipe Loc 066124 Line Charter Generator Addres (for edders to which approved copy of Nit form is to be stell Po Box 2436, abilence, TX, 79604 Line Charter Free of Categories and operator of Categories and operator of Categories andoperator Mohes (for edders to which approved copy o	perator		0 11 1/4	·· · <u> </u>				Well A			
105 South 4th St., Artesfa, NM 210 Section 10 for Filing (Cake proper bar) Stute-1n we 1 returned to production 12/90 Shute-1n we 1								4/4			
Description Charge in Production Charge in Production Charge in Production Shite In we I returned to production 12/90 Ange in Operator Charge in Production Shite In we I returned to production 12/90 Ange in Operator Charge in Production Shite In we I returned to production 12/90 Ange in Operator Charge in Production Shite In we I returned to production 12/90 Ange in Operator Charge in Production Shite In we I returned to production 12/90 Ange in Operator Charge in Production Shite In we I returned to production 12/90 Ange in Operator Charge in Production Shite In we I returned to production 12/90 Ange in Operator Charge in Production Kite I of Lease Lease Na. Hart I's Federal 2 Tord Woll Camp Production Lo C 068124 Unit Letter G 1.980 Production Production Production County 1. DESIGNATION OF TRANSPORTE OF OIL AND NATURAL GAS Address (friew address to which approved copy of kis form is to be sent) Production Production <td>Address 105 South 4th St</td> <td>Artesia</td> <td>. NM</td> <td>= 210</td> <td>)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Address 105 South 4th St	Artesia	. NM	= 210)						
with the charge in a control of charge in a control of charge of openior give anne charge openior giver anne charge openior giver anne charge o						X Other (Pla			·····		<u> </u>
competion Cit C. Gas Request all lowable. badge is Openior Cadagherd (Far Far Far badge is Openior DescRPTIPTION OF WELL AND LEASE Far Far </td <td></td> <td></td> <td>Change in '</td> <td>1port</td> <td>er of:</td> <td>Shut-in</td> <td>we 1</td> <td>returne</td> <td>ed to pr</td> <td>oduction</td> <td>. 12/90.</td>			Change in '	1port	er of:	Shut-in	we 1	returne	ed to pr	oduction	. 12/90.
Image is operator Casinghend Gast r tenne te					r 7	Request	allow	able.			
a daftes of previou openior	hange in Operator		Gas 📋	C densa	nte []						
DESCRIPTION OF WELL AND LEASE sear Name Well No. 1:: 1 Name, including Formation Sticl of Lease Lease No.	change of operator give name										
Ease Name Wall No. In : Hame, Including Formation Kin J Gase Lase No. Harris Federal 2 Todd Wolfcamp Pitts Federal (979) LC 068124 Los Color 0 Piet From The North Insert 980 Peet From The East Late No. Unit Lenter C 1980 Piet From The North Insert 980 Peet From The East Late No. Section 22 Township 75 fts.g.g. 33E NMPM, Roosevelt County I. DESIGNATION OF TRANSPORTER OF OH AND NATURAL GAS Or Condense Pol Box 2436, abilence, TX 79604 Address (Gire address to which approved copy of this form is to be sent) Pride Pipeline Co. Address (Gire address to which approved copy of this form is to be sent) Pol Soc 2436, abilence, TX 79604 Ame of Authorid Transporter of Casinglead Gas or thy Gas Reg. Its and address (Gire address to which approved copy of this form is to be sent) Verial produces oil or liquids, Unit Sec. Twp. Reg. Its and address (Gire address to which approved copy of this form is to be sent) Visit producing the one total to a transporter of Casinglead Gas Orthe Issee Ottal Pol		AND LEA	SE								
HATTIS FEDERAL [2] Control Networks [1]	ease Name		Well No.	iss i Nar	ne, Includi	ng Formation					
Decision Unit Latter G 1980 Fet From The North Line and '980 Peet From The East Line Section 22 Township 7S nauge 35E , NMPM, Roosevelt County L DESIGNATION OF TRANSPORTER OF OIL, AND NATURAL GAS Address (Gire address to which approved copy of his form is to be sent) PO Box 2436, abilene, TX 79604 Ime of Authorized Transporter of Catinghead Gas or Condencial PO Box 2436, abilene, TX 79604 Ame of Authorized Transporter of Catinghead Gas or Dity Gas Address (Gire address to which approved copy of his form is to be sent) Weil produces oil or liquid, Unit Sec. Twp. Rgs Is gas actually connerced/ When 7 ve location of lanks G 2.2 7 35 No Total paperations PD	L. Harris Federal		2	Tod	d Wol	fcamp		/ State,	redenal og hee	LC 06	8124
Section 22 Township 7S Rsinge 35E NMPM, Roosevelt County I. DESIGNATION OF TRANSPORTER OF OLL, AND NATURAL GAS and of Aubitation Transporter Of Calagized Gas or Condensite Address (Dive address to which approved copy of this form is to be sent) Pride Pipeline Co. Address (Dive address to which approved copy of this form is to be sent) PO Box 2436, abilene, TX 79604 New Vocation of tanks. G 22 7 35 No well production is commingled with that from any other lease or pool, give commingling order number: When 7 No V. COMPLETION DATA [Oil Weil] 4 Weil New Weil Workow, Deepen Plug Back Same Resty [Diff Reiv Date Spadded [Date Compl. Ready to Pro- Total Depth P.B.T.D. Total Depth P.B.T.D. Identified (DF, RKB, RT, GR, etc.) Name of Producing House ion Top Cliff is Fay Tubing Depth Verformitions TOTAL AND REQUEST FOR ALLOWABLE DEPTH SET SACKS CH INTT Verformitions [Diff Reiver pump, gat lift, etc.] Casing Pressine Choke Size Diff Fire must be after recovery of load volume of Load oil and must be equal to or exceet top allowable for this depth or be f	ocation										
Address Towning The term of t	Unit LetterG	_:		Fect From	m The	North Line and	, 98	0Fe	et From The _	East	Line
Addres (Give address to which approved copy of his form is to be sen!) Pride Pipeline Co. ane of Authorized Transporter of Casinghead Gas or iby Gas Address (Give address to which approved copy of his form is to be sen!) Well produces off or liquids, Uait Sec. Twp. Reg. Is gas actually connected? When 7 velocation of the approved copy of his form is to be sen!) Well produces off or liquids, Uait Sec. Twp. Reg. Is gas actually connected? When 7 velocation of the approved copy of his form is to be sen!) V. COMPLETION DATA G. 22 Designate Type of Completion - (X) Oil Well Date Spudded Date Compl. Ready to Pro- Total Depth PB.T.D. Bevailons (DF, RkB, RT, GR, etc.) Name of Producing in-unitsion Prof. CASING & TUBING, CA SING AND CEMENTING RECORD Depth Casing Shoe	Section 22 Townsh	ip 7S		Range	35E	, NMPM	L	Roosev	elt		County
Addres (Give address to which approved copy of his form is to be sen!) Pride Pipeline Co. ane of Authorized Transporter of Casinghead Gas or iby Gas Address (Give address to which approved copy of his form is to be sen!) Well produces off or liquids, Uait Sec. Twp. Reg. Is gas actually connected? When 7 velocation of the approved copy of his form is to be sen!) Well produces off or liquids, Uait Sec. Twp. Reg. Is gas actually connected? When 7 velocation of the approved copy of his form is to be sen!) V. COMPLETION DATA G. 22 Designate Type of Completion - (X) Oil Well Date Spudded Date Compl. Ready to Pro- Total Depth PB.T.D. Bevailons (DF, RkB, RT, GR, etc.) Name of Producing in-unitsion Prof. CASING & TUBING, CA SING AND CEMENTING RECORD Depth Casing Shoe	DESIGNATION OF TRAI	NSPORTE	R OF OI	I. AND	NATU	RAL GAS					
Pride Pipeline Co. PO Box 2436, abilene, TX 79604 Jame of Authorized Transporter of Casinglead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Seed produces oil or liquids, re location of tanks. Unit See. Twp. Rge. Is gas actually connected? When ? See the producing in commingled with tha from any other lease or pool, give communging order number: V. COMPLETION DATA Designate Type of Completion - (X) New Well New Well Workow: Deepen Plag Back (Same Res'v) Diff Res'v Date Spadded Date Compl. Ready to Pro- Total Depth P.B.T.D. Total Depth P.B.T.D. Develoations Total Depth P.B.T.D. Total Depth P.B.T.D. Depth Casing Shoe Verforations TUBING, CA SING AND CEMENTING RECORD Depth Casing Shoe Depth Casing Shoe V. TEST DATA AND REQUEST FOR ALLOW/ABILE Date of Test Producing Method (Flow, pump, gat life, stc.) Date of test Actual Prod. During Test Oil and must be equal to or exceel top allowable for this depth or be for full 24 hours.) Date of Test Choke Size Oil Well. Clead oil and must be equal to or exceel top allowable for this depth or be for full 24 hours.) Date of Test Ch	lame of Authorized Transporter of Oil					Address (Give add	ress to whit	ch approved	copy of this fo	rm is to be se	nt)
ame of Authorized Transporter of Casinglicad Gas or Pry Gas Address (Give address to which approved copy of this form is to be sent) well produces oil or liquids, Unit Sec. Twy, Rge. Is gas actually connected? When 7 we location of tanks. G 2.2 7 35 No When 7 we location of tanks. G 2.2 7 35 No When 7 ve location of tanks. G 2.2 7 35 No When 7 ve location of tanks. G 2.2 7 35 No When 7 ve location of tanks. G 2.2 7 35 No Plant State 10 Designate Type of Completion - (X) Oil Well G Well New Well Well Plant State 10 Date Spudded Date Compl. Ready to Pro- Total Depth Plant State 10 Plant State 10 Plant State 10 Plant State 10 State Spudded Date of Producing H-unit-ion Total Depth Plant State 10	•	لها		L		PO Box 24	36, ab	ilene,	TX 796	04	
ve location of tants. G 22 7 35 No this production is commingled with that from any other lease of pool, give commingling order number: V. COMPLETION DA'LA Designate Type of Completion - (X) Oil Well C. Well New Well Workover Deepen Plug Back Same Rev Diff Rev Date Spadded Date Compl. Ready to Press. Total Depth P.B.T.D. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Foundstion Top Oil/Gas Pay Tubing Depth Preforations Depth Casing Shoe TUBING, CA SING AND CEMENTING RECORD Depth Casing Shoe * TUBING, CA SING AND CEMENTING RECORD SACKS 61:10:11T HOLE SIZE CASING 8:10:BHZ DEPTH SET SACKS 61:10:11T V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Trest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Task Date First New Oil Run To Task Date of Test Producing Method (Flow, pump, gas lift, etc.) Chick Size GAS WELL Langth of Test Oil - Buts. Water - Bbts. Gas- MCF Chicke Size GAS WELL Langt		nghead Gas		or Diy C	Jas 🛄	Address (Give add	ress to whi	ch approved	copy of this fo	orm is to be se	nt)
this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prov. Total Depth P.B.T.D. Depth Casing Shoe TUBING, CA SING AND CEMENTING REQUED TUBING, CA SING AND CEMENTING REQUED TUBING, CA SING AND CEMENTING REQUED HOLE SIZE CASING & TUBING SIZE DEPTH GET SACKS CHACHT V. TEST DATA AND REQUEST FOR ALLOWABLE UL (Test must be after recovery of total volume of field oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Treasure Casing Pressure Casing Pressure (Shid in)	f well produces oil or liquids, ive location of tanks.			Twp . 7			nected?	4? When ?			
V. COMPLETION DATA Designate Type of Completion - (X) Date Spadded Date Spadded Date Spadded Date Spadded Date Completion - (X) Date State Date Of Producing Annual be equal to or exceel top allowable for this depth or be for full 24 hours.) Date of Test Date of Test Date Of Test Date Of Test Choke Size				1' 1		. 		1	<u> </u>	<u>_</u>	
Designate Type of Completion - (X) Oil Well New Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Date Spadded Date Compl. Ready to Produce Spadded Date Compl. Ready to Produce Spadded P.B.T.D. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Humbelion Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe Depth Casing Shoe TUBING, CASING & TUBING SIZE DEPTH SET SACKS CHACKT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CHACKT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of Load oil and must be equal to or exceed top allowable for this depth or be for field 24 hours.) Date of Test Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size GAS WELL Oil - Bids. Water - Bbls. Gas- MCF Choke Size Choke Size Gas MELL Langth of Test Bble. Condensate/MMil IF (Fravily of Condensate Choke Size		t fion any on		poor, groo	Commung	ing order number.	-				···
Designate Type of Completion - (X) Total Depth Date Spakled Date Compl. Ready to Proc. Total Depth Deterations (DF, RKB, RT, GR, etc.) Name of Producing Fountation Top Oll/Gis Pay Perforations TUBING, CA SING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH Casing Shoe V. TEST DATA AND REQUEST FOR ALLOWABLE Date of test Producing Method (Flow, pump. gas lift, etc.) Date First New Oil Run To Tank Date of Test Producing Pressure Choke Size Length of Test Oil - Buls. Water - Bbls. Gas- MCF GAS WELL Length of Test Using Pressure (Shull-in) Casing Pressure (Shull-in) Choke Size			Oil Well		A Well	New Well W	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v
Determined of producing houses on producing house house on producing houses on producing houses	Designate Type of Completion	n - (X)		j			i	• •		İ	i
Perforations Depth Casing Shoe Perforations Depth Casing Shoe HOLE SIZE CASING & LUBING SIZE DEPTH GET SACKS OF MENT SACKS OF MENT Perforations SACKS OF MENT HOLE SIZE CASING & LUBING SIZE DEPTH GET SACKS OF MENT SACKS OF MENT Producing Method (Flow, pump, gas lift, etc.) SACKS OF MENT Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Presente Casing Presente Choke Size GAS WELL Length of Test Bbls. Condensate/MMi II Gravity of Condensate (Fasting Method (pilot, back pr.) Tubing Pressure (Shui-lin) Casing Pressure (Shui lin) Choke Size	Date Spudded	Date Com	pl. Ready i.	Prost.		Total Depth			P.B.T.D.	•	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CHARNT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CHARNT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CHARNT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CHARNT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CHARNT Junce Image: Sacks charned state st	Elevations (DF, RKB, RT, GR, etc.)) Name of Producing Home-ton			Top Oil/Gas Pay			Tubing Depth			
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CLASHT V. TEST DATA AND REQUEST FOR ALLOWABLE	Perforations					1			Depth Casin	ng Shoe	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CLASHT V. TEST DATA AND REQUEST FOR ALLOWABLE										-	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CLASHT V. TEST DATA AND REQUEST FOR ALLOWABLE			TUBING.	CASIN	NG AND	CEMENTING	RECOR	D			
A. TEST DATA AND REQUEST FOR ALLOW'ABI.E DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Actual Prod. During Test Oil - BUIs. GAS WELL Actual Prod. Test - MCF/D Length of Test First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Gas- MCF Gas WELL Actual Prod. Test - MCF/D I Length of Test First New Oil Run To Test Oil - Buls. Gas WELL Actual Prod. Test - MCF/D I Length of Test First Number of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in)	HOLE SIZE									SACKS CH.	ONT
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Length of Test Ilength of Test Bbls. Condensate/MM(-)? (iravity of Condensate feeting Method (pitot, back pr.) Tubing Pressure (Shul-in) Casing Pressure (Shul-in) Choke Size											
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Length of Test Ilength of Test Bbls. Condensate/MM(-)? (iravity of Condensate festing Method (pitot, back pr.) Tubing Pressure (Shul-in) Casing Pressure (Shul-in) Choke Size											
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Length of Test Ilength of Test Bbls. Condensate/MM(-)? (iravity of Condensate festing Method (pitot, back pr.) Tubing Pressure (Shul-in) Casing Pressure (Shul-in) Choke Size											
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure: Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Length of Test Ilength of Test Bbls. Condensate/MM(-)? (iravity of Condensate festing Method (pitot, back pr.) Tubing Pressure (Shul-in) Casing Pressure (Shul-in) Choke Size		_									
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MM ^[4] Gravity of Condensate Festing Method (pitot, back pr.) Tubing Pressure (Shul-in) Casing Pressure (Shul-in) Casing Pressure (Shul-in)											
Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MM ¹ Gravity of Condensate Festing Method (pilot, back pr.) Tubing Pressure (Shul-in) Casing Pressure (Shul-in) Choke Size	OIL WELL (Test must be afte	r recovery of l	otal volume	of land a	oil and mu					for full 24 ho	urs.)
Length of Test Tubing Pressure Casing Pressure Gas- MCF Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MM ¹ ^[1] Gravity of Condensate Festing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Date First New Oil Run To Tank	Date of T	est			Producing Metho	d (Flow, pu	ımp, gas lift,	eic.)		
Actual Prod. During Test Olf - Bols. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MM(-)? Gravity of Condensate Casing Method (pitot, back pr.) Fulbing Pressure (Shull-in)	Length of Test	Tubing Pressure		Casing Presains		Choke Size					
Actual Frod. Test - MCF/D Length of Test Bbls. Condensate/MM(-)? Gravity of Condensate Festing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Actual Prod. During Test	Oil - Buls.		Wuler - Bbls.		Gas- MCF					
Actual Frod. Test - MCF/D Length of Test Bbls. Condensate/MM(-)] Gravity of Condensate Festing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size							·				
Festing Method (pilot, back pr.) Tubing Pressure (Shul-in) Casing Pressure (Shul-in)			(Tr			Dhie Condenses	ANA		Gravity of	Condensate	
Testing Method (pilot, back pr.)	Actual Prod. Test - MCF/D	Length of	I LEBL			non. Conuentat	CIMINI: 1		L'Herity Of	COUNCHPAIS	
	Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut ha)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE	l									<u> </u>	

I hereby certify that the rules and	regulations of the Oil Conservation	OIL CONSERVATION DIVISION				
Division have been complied with is true and complicite to the best of	and that the information given above	Date Approved				
na intela	Du-ollie	Rv.				
Signature Juanita Goodlett	- Production Supvr.					
Printed Name 11-5-91	Tale (505) 748-1471	Title				
Date	Telephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

1.193

100

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such change

4) Separate Form C-104 must be filed for each pool is multiply completed wells.