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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		<u>O TRA</u>	<u>NSP</u>	ORT OIL	AND NAT	UHAL GA	S Well A	PLNo			
Operator YATES PETROLEUM CORPORATION								Well API No. 30-041-20474			
Address 105 South 4th St.,	Artesia	. NM	882	10							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	E	Other (Please explain) EFFECTIVE MAY 1, 1990 WELL IS SHUT-IN.									
	aco Pro	lucin;	, I	nc.; PO	Box 728	Hobbs.	NM 882	40			
I. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name L. Harris Federal		Well No. Pool Name, Including 2 Todd Wolf				Ctota			f Lease Lease No. Federal or Fee LC 068124		
Location Unit LetterG	<u> 1980</u>		Feet I	From The	North Line	and) Fe	et From The	East	Line	
Section 22 Township 7S Range 35				e 35E	, NMPM, Roosevelt County						
II. DESIGNATION OF TRAN	ICPADTEI	OF O	II. Al	ND NATUI	RAL GAS	É	'I				
Name of Authorized Transporter of Oil		or Conden	sate		Address (Giv.	e address to wh	iich approved	copy of this fe	orm is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.			Is gas actually connected? When			?				
f this production is commingled with that	from any other	er lease or	pool, g	give commingli	ng order num	per:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe					
	т	HBING.	CAS	SING AND	CEMENTI	NG RECOR	LD .				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
											
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	E	l						
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	tal volume	of loa	d oil and must	be equal to of Producing M	ethod (Flow, p	owable for th ump, gas lift,	is depth or be etc.)	for full 24 hou	<u>rs.)</u>	
I de la Companya de l	Tubing Pro	Tubing Pressure				Casing Pressure			Choke Size		
Length of Test		Tubing Pressure				Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Bots.						
GAS WELL					Inbla Coods	neste AMCE		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			·			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC							NSERV	'ATION	DIVISIO	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						
Variate 7	You all	_				• •					
youanita occurren	t - Production Supvr.					By OBOURDAY STREET FOR THE STREET					
Printed Name 4-30-90	(5	05) 7	Title 48-1 elephon	471	Title)			- 11-		
L'ALL					_11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 1 1990 HOBES OFFICE