(November 1983) (Formerly 9–331)  UNITED STATES SUBMIT IN (Other Instru						PLICATE*	1004-0105 1985 SERIAL NO				
	(I	SUNDRY Do not use this form f	NOTICES or proposals to APPLICATION	AND REPORT drill or to deepen or permit—" for s	IS ON WHISE VE plug back to a different reserve uch proposals.)		6. IF INDIAN, AL	LOTTEE OR	TRIBE NAME		
ī.	OIL WELL	GAB WELL	OTHER		Dec   1143	4M '38	7. UNIT AGREEMS	INT NAME			
2.		OF OPERATOR					8. FARM OR LEAS	IE NAME			
	Texaco, Inc.							L. Harris Federal			
3.	ADDRES	88 OF OPERATOR			#N. C		9. WELL NO.				
	₽.	P.O. Box 728, Hobbs, New Mexico 88240					2				
4.	LOCATION OF WELL (Report location clearly and in accordance wi See also space 17 below.)			and in accordance with	any State requirements.				10. FIELD AND POOL, OR WILDCAT		
	At surface							Todd San Andres			
	Unit Letter G					11. SBC., T., B., M., OR BLE. AND					
	19	1980' FNL & 1980' FEL					SURVEY OR				
							Sec 22, T	-7-S,	R-35-E		
14.	PERMIT	T NO.	15.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR P	ABISH 13.	STATE		
	*			4204' GL (	(DF 9.5' AGL)	Roosevelt		NM			
	(DI 3.3 MIII)								<del></del>		
16.		Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data									
	NOTICE OF INTENTION TO:					SUBSEQU	SEQUENT REPORT OF:				
	TEST WATER SHOT-OFF PULL OR ALTER CASING										
		WATER SHUT-OFF	- j		WATER SHUT-OFF		-i	RING WELL			
		TI RE TREAT	-	LE COMPLETE _	FRACTURE TREATM	i	-!	ING CASING			
		SHOOT OR ACIDIZE X ABANI				IZING	ABAND	ONMENT.			
	REPAIR WELL CHANGE PLAN			PLANS	(Other)(Note: Report results			etion on W			
	Completion or Recomplet						etion Report and Log form.)				
17	prop	ESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)									
	Proposed Recompletion from Todd Wolfcamp to Todd San Andres.										
	1. MIRU pulling unit. Pull rods. Install BOP. Pull tubing.										
	<ol> <li>Set CIBP @ + 7550' (top Wolfcamp perf @ 7609'). Cap with 35' cement. Test csg to 1,000 psi.</li> </ol>										
	3.	Selectively Swab and e	y perfor valuate.	ate and aci	dize Todd Lower	San 2	Andres fro	om 420	04-4262'		
	4.	If necessa: Todd Upper	ry, set San And	RBP @ <u>+</u> 420 res from 40	0'. Selectivel 90-4184'. Swab	y per: and e	forate and evaluate.	d acid	lize		
	5.	Place well	on prod	uction.				٠			